

## **Enhanced Co-Metabolic Pilot Test Report**

216 Paterson Plank Road Site, Carlstadt, NJ

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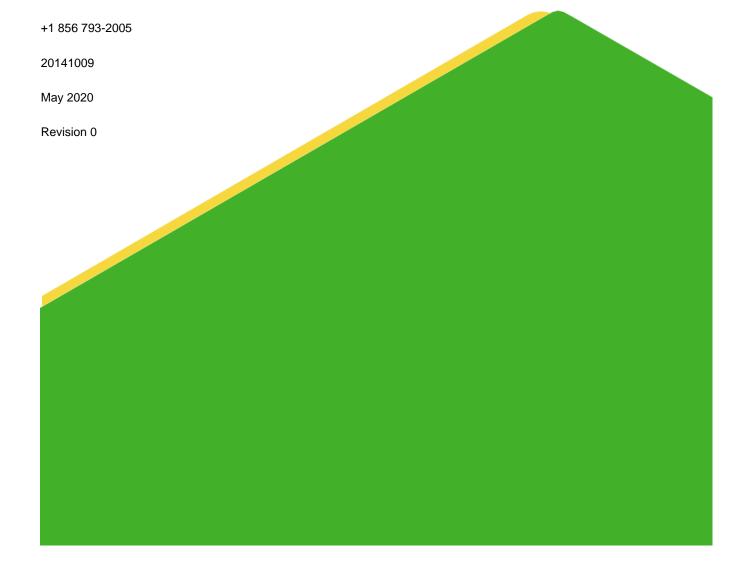
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Appendix B Data Usability Summary Report and Baseline Results

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#### 1.0 INTRODUCTION

On behalf of the 216 Paterson Plank Road Cooperating PRP Group (Group), Golder Associates Inc. (Golder) has prepared this Enhanced Co-metabolic Pilot Test Report that presents the results of the Pilot Test conducted in the Southern Area of Operable Unit 3 (OU-3) at the 216 Paterson Plank Road Site (Site<sup>1</sup>) in Carlstadt, New Jersey (see Figure 1).

On September 27, 2012, the United States Environmental Protection Agency (USEPA) issued a Record of Decision (ROD) (USEPA, 2012) for OU-3 identifying the selected remedy that addresses Site-related impacts to deep groundwater in the glacial deposits and bedrock. The selected remedy consists of in situ treatment of impacted groundwater in conjunction with Monitored Natural Attenuation (MNA) and Institutional Controls (IC). USEPA entered into a Consent Decree (CD) with the Group that was lodged on November 6, 2013 and addressed the implementation of the OU-3 remedial design (RD) and remedial action (RA). OU-3 is the final planned operable unit for the Site.

OU-3 is divided into two distinct areas: a Northern Area with contaminants consisting primarily of chlorinated hydrocarbons and a Southern Area where the primary contaminant is 1,4-dioxane. In accordance with the CD and the approved Remedial Design Work Plan (Golder, 2014), PDI activities were initiated at the Site in April 2015, and the PDI Report was submitted in April 2016. The PDI Report provided additional information to complete the remedial design for the northern area of OU-3, delineated the impacts in the Southern Area, and included a work plan to conduct a pilot test of In Situ Chemical Oxidation (ISCO) using alkaline activated persulfate in the Southern Area. The PDI Report (Golder, 2016a, b) was approved by USEPA on September 13, 2016. Remedial action in the Northern Area is in progress and is reported separately.

The ISCO Pilot Test in the Southern Area was subsequently completed and the associated Report (Golder, 2018) was approved by USEPA on October 26, 2018. A Preliminary Remedial Design Report – Southern Area Groundwater (Golder, 2019a) was prepared based on the Pilot Test and also included a recommendation to consider the possibility of utilizing co-metabolic biodegradation as an alternative in situ technology to treat 1,4-dioxane in the Southern Area. Based on recent studies at other Sites it was recommended that oxygen and propane be injected into groundwater to promote co-metabolic biodegradation of 1,4-dioxane by propanotrophs. An Enhanced Co-Metabolic Bioremediation Pilot Test Work Plan (Golder, 2019b) to field test this technology in parallel with the Southern Area Design was approved by USEPA on July 16, 2019.

The Pilot Test was designed to evaluate the enhancement of 1,4-dioxane biodegradation by subsurface addition of propane and oxygen and was completed in accordance with the approved Work Plan and a Discharge to Groundwater Permit-by-Rule Equivalency issued by the New Jersey Department of Environmental Protection (NJDEP) on October 3, 2019. This report presents the results of the Enhanced Co-metabolic Bioremediation (ECMB) Pilot Test.

#### 1.1 Description of Property

The 6-acre 216 Paterson Plank Road property (Figure 2) is a former chemical recycling and waste processing facility, which ceased operation in 1980, and is located in a light industrial/commercial area of Carlstadt, New Jersey. The property is bordered to the southwest by Paterson Plank Road, to the northwest by Gotham Parkway, to the southeast by a trucking company, and to the northeast by Peach Island Creek. The Site was placed on USEPA's National Priorities List (NPL) in 1983 and has been the subject of extensive investigations as described

<sup>&</sup>lt;sup>1</sup> The Site is also referred to as the former Scientific Chemical Processing Site or SCP Site. The Site includes the 216 Paterson Plank Road property and related off-property groundwater impacts.



in the Final Off-Property Groundwater Investigation Report (Golder, 2008). A summary of the geology, hydrogeology and the general nature and extent of 1,4 dioxane contamination is provided in the following sections.

#### 1.2 Site Geology

The stratigraphy at the Site consists of the following units, from youngest to oldest:

- Man-Made Fill
- Marine and Marsh Sediments
- Glaciolacustrine Varved Deposits
- Glacial Till
- Bedrock

The geologic units that are relevant to OU-3 include the Glaciolacustrine Varved Unit, which serves as a confining unit, and the underlying Glacial Till and Bedrock Units. A cross-section through the ECMB Pilot Test area is shown in Figure 3.

#### 1.3 Southern Area Impacts

Groundwater impacts in the southern area of OU-3 consist primarily of 1,4-dioxane. Aquifer profile borings in 2009, 2011 and 2015 (Golder, 2010, 2012 & 2016) have established that 1,4-dioxane impacts are limited to the till (particularly the shallower soft till) and the highest 1,4-dioxane concentrations occur within a relatively narrow zone parallel to Paterson Plank Road (Figure 2). Although remediation by ISCO was identified as an appropriate treatment approach for 1,4-dioxane in the southern area groundwater, recent studies have shown that bioremediation can also be an effective in situ treatment approach to mitigate 1,4-dioxane impacts.

#### 1.4 Biodegradation of 1,4 - Dioxane

Biodegradation of 1,4-dioxane proceeds by two pathways: aerobic, metabolic biodegradation (bacteria metabolize 1,4-dioxane as a sole source of carbon and energy) and aerobic, co-metabolic biodegradation (enzymes produced by bacteria during consumption of growth substrates fortuitously degrade 1,4-dioxane) (Chiang et al., 2012; Kim et al., 2009; Lippincott et al., 2015; Mahendra & Alvarez-Cohen, 2006; Masuda et al., 2012; Nakamiya et al., 2005; Parales et al., 1994; Vainberg et al., 2006; Zenker et al., 2003). Studies have shown that propanotrophic bacteria (i.e., propanotrophs) which utilize propane as a carbon growth substrate, produce a monooxygenase enzyme (propane monooxygenase) that can degrade 1,4-dioxane. Because propanotrophic activity is controlled by the availability of the propane growth substrate and not 1,4-dioxane, co-metabolic processes enhanced by the addition of propane gas to groundwater have favorable degradation kinetics and are capable of reducing 1,4-dioxane concentrations to low levels. Based upon the presence of propane monooxygenase enzyme (31 counts/milliliter) in a groundwater sample collected from MW-22D in September 2018, field pilot testing was performed to assess whether an ECMB strategy could be an effective treatment approach in the southern area of the Site.

#### 2.0 FIELD ACTIVITIES

The Pilot Test objectives were to evaluate the feasibility and effectiveness of an ECMB approach to reduce 1,4-dioxane levels in groundwater as well as to evaluate the appropriate dosage of substrate (oxygen and propane) and delivery method to the subsurface to provide information for full-scale remedial design of the Southern Area.



Field activities included the following:

 Modification of existing monitoring well (MW-22D) to accommodate injections and installation of two new Pilot Test monitoring wells (MP19-1 and MP19-2)

- Groundwater sampling to establish baseline groundwater conditions and to evaluate the efficacy of injections during the Pilot Test.
- Injection of a conservative tracer (bromide) to evaluate movement of injected groundwater from the injection well to the monitoring wells independent of microbial activity.
- Extraction once per week (October 28, 2019 through February 24, 2019) of approximately 150 gallons of groundwater from an extraction well (MP16-2)
- Augmentation of extracted groundwater with propane and oxygen, and injection into an injection well (MW-22D) once per week (October 29, 2019 through February 24, 2019)

All field work was conducted in accordance with the Site Health and Safety Plan as presented in the approved Final Remedial Design Report for the Northern Area (Golder, 2017).

#### 2.1 Well Installation and Modification

New till monitoring wells MP19-1 and MP19-2 were installed at the locations shown on Figure 2. The new well locations and spacing were based on observations made of the radius of influence during the ISCO pilot test and to optimize use of existing wells.

Drilling and installation of monitoring wells MP19-1 and MP19-2 was conducted by Summit Drilling Company (Summit), of Bridgewater, New Jersey, a New Jersey licensed drilling firm, following clearance of utilities identified through the One Call system by a geophysical survey conducted by Enviroprobe Services Inc. Each drilling location was initially excavated to 5 feet depth using soft dig methods. Hollow Stem Auger (HSA) methods were then used to install an 8-inch diameter permanent steel isolation casing into the varved clay prior to advancing a 4-inch core barrel and 6-inch override casing by rotosonic methods. Continuous soil cores were collected in 5-foot lengths and logged until the desired depth was reached. New monitoring wells MP19-1 and MP19-2 were screened at the bottom of the soft till unit (approximately 32 to 42 feet bgs), just above the lodgement till unit. The wells were constructed of 2-inch schedule 40 PVC casing with 10-foot (No. 10 slot) screens (see Table 1). The monitoring wells were completed at ground surface as flushmounts to accommodate property usage. Monitoring well MW-22D was also modified to serve as an injection well.

Containers of solid investigation derived waste (drill cuttings and PPE) were staged on-Site for characterization and disposal in accordance with USEPA guidance. Aqueous IDW (purge, development, and decontamination water) was added to the on-Site groundwater collection system tank for disposal off-site.

The new and modified wells were surveyed by MPF Land Surveying of Montville, New Jersey. Well construction information is provided in Table 1. Well logs, Form A's, Form B's, and well development forms are included in Appendix A.

#### 2.2 Hydraulic Testing

Similar to observations in wells IP16-2 and MP16-1 during the ISCO pilot test, limited recharge was observed in new wells MP19-1 and MW19-2 during well development activities. In response to the low recharge rates, a short-term groundwater extraction step test was performed in MP16-2 to evaluate its capacity to provide groundwater for reinjection. The step test results indicated that while the extraction well had accommodated injection of 1,600



gallons over a few hours during the ISCO pilot test, it could accommodate a sustained extraction rate of only approximately 0.2 gpm. It was noted that these lower extraction and injectate volumes would result in a reduced treatment area.

#### 2.3 Groundwater Sampling

Baseline samples were collected from the four pilot test wells (MW-22D, MP16-2, MP19-1, MP19-2) prior to initiation of injections and performance groundwater samples and field parameter measurements were also collected. Groundwater samples were collected in accordance with the methodologies described in the QAPP Addendum (Golder, 2019b) and the FSAP (Appendix B of the RDWP). In accordance with the workplan, baseline samples were analyzed for target compounds, which included volatile organic compounds (VOCs), dissolved gasses (methane and propane), 1,4-dioxane, and select natural attenuation parameters (i.e., nitrate, phosphate, iron, ammonia, sulfate, and total organic carbon (TOC)). Performance samples were analyzed for 1,4-dioxane, dissolved propane, and natural attenuation parameters. Laboratory analyses were performed by Test America (Edison, New Jersey and Burlington, Vermont) laboratories, and Pace Analytical<sup>2</sup> (Pittsburgh). All wells were purged and sampled using low-flow methods<sup>3</sup>. Field parameters were monitored during groundwater purging and immediately prior to sampling and are presented in Table 2.

Baseline samples for the ECMB Pilot Test were collected in October 2019 and performance monitoring samples were collected between November 5, 2019 through February 21, 2020. Validated analytical results are provided in Table 3.

#### 2.4 Injection Activities

Injection of oxygen and propane augmented groundwater was conducted between October 29, 2020 and February 24, 2020 generally once per week as summarized in Table 4. Prior to each injection, groundwater was extracted from MP16-2 at a rate of approximately 0.2 gpm into a 250-gallon tote. Once 150 gallons of extracted groundwater was obtained, extracted groundwater was pumped from the tank using a centrifugal pump and infused with a 25% LEL propane:air mixture using a jet injector to achieve oxygen and propane concentrations of approximately 0.5 mg/L and 7 mg/L respectively. The infused groundwater was then re-injected at the mid-point of the MW-22D well screen at a flow rate of 1.4 gallons per minute (gpm). The injection back pressure was monitored at the infusion system and did not exceed 17 pounds per square inch (psi). Throughout the Pilot Test, a total of approximately 2,575 gallons of propane/oxygen infused groundwater<sup>4</sup> were injected into MW-22. The headspace of monitoring wells MP19-1 and MP1902 was monitored with a multigas (propane LEL) meter during the pressure injections; there were no detections.

#### 2.5 Bromide Tracer Testing

During initial injections on October 29-30, 2019, conservative tracer testing was conducted by adding approximately 2.6 kg of potassium bromide to the injectate. The tracer test was conducted to evaluate both the hydraulic connectivity between the injection well and the pilot test monitoring wells (MP16-1, MP19-1 and MP19-2) and to assist in differentiating dilution and dispersion from microbial consumption when evaluating oxygen and propane concentrations in the monitoring wells. Prior to tracer injection, calibrated ion-selective electrodes with data logging capabilities were installed in monitoring wells MP16-2, MP19-1 and MP19-2 to record the dispersion of bromide in the treatment area. The well-mixed tracer solution was amended with the 25% LEL propane:air

<sup>&</sup>lt;sup>4</sup> Elevated pH levels were observed (likely as a result of the previous ISCO injections) and so food-grade citric acid was also used to amend the injectate in January and February 2020.



<sup>&</sup>lt;sup>2</sup> Formerly Microseeps, Inc.

<sup>&</sup>lt;sup>3</sup> Due to low recharge rates in MP19-2, samples were collected from this well using low-volume methods

mixture prior to injection into MW-22D. On October 30, 2019, a second propane and bromide amended injection was completed.

#### 3.0 PILOT TEST RESULTS

#### 3.1 Tracer Testing Results

As illustrated in Figure 4, bromide was detected in all three monitoring wells, indicating that the injectate migrated at least 20 feet from the injection well. Key observations were as follows:

- Bromide was detected in monitoring well MP19-1, located 11.2 feet from the injection well, approximately 11 hours following completion of the bromide injection on October 29. Peak bromide concentrations were observed one day after the second injection. Rapid transport of bromide was likely aided by enhanced hydraulic gradients caused by the extraction and injection. The second peak in bromide concentration is likely due to the displacement of groundwater following the second injection.
- Bromide response in monitoring well MP16-2, located 20.8 feet from the injection well, lagged that of MP19-1, with an initial response a day following the first injection (5 hours after the second injection) and a second response five days later. Bromide concentrations observed in MP16-2 were much lower than in MP19-1.
- The slowest well to respond to the injections was MP19-2, which is located 11 feet upgradient from the injection well and in a zone of lower conductivity. Bromide was detected in this well 8 days after the second injection.

Overall, the bromide tracer data indicate the pilot study monitoring network effectively monitors conditions in the treatment area, although transport conditions do not appear to be uniform.

#### 3.2 Baseline and Performance Monitoring Results

Baseline and performance groundwater sampling analytical results are summarized in Table 3 and detailed in Appendix B. Baseline sampling results indicated low levels of VOCs, as expected (see Appendix B), and elevated levels of 1,4-dioxane, ranging from 560 ug/L (MP19-1) to 2,400 ug/L (MP16-2).

As discussed above, hydrogeologic constraints limited both the groundwater extraction volume and rate, and the volume of groundwater that could be re-injected along with the associated mass of infused propane and oxygen. Thus, while propane and oxygen were successfully infused into the injectate solution at the expected concentrations, the limited mass of propane and oxygen did not allow significant influence beyond the injection well MW-22D. As shown in Table 3 and Figure 5, detections and consistent increase in dissolved propane levels were only observed in the injection well and downgradient monitoring well MP19-1 (located between the injection well and extraction well). While propane was occasionally detected in the other monitoring points, sustained concentrations were not observed and the maximum concentration of dissolved propane (39 ug/L) detected in MP19-1 in February 2020 is below dissolved propane levels typically targeted to promote co-metabolic biodegradation (Lippincott et al., 2015). Further, as presented in Table 3, dissolved oxygen levels fluctuated in MP19-1; and the aerobic conditions necessary for ECMB of 1,4-dioxane were not achieved. The dissolved oxygen levels and oxidation-reduction potential (ORP) values observed in MP16-2 or MP19-2 also did not indicate favorable modification of geochemical conditions in the vicinity of these monitoring points to promote ECMB of 1,4-dioxane.

Injection of oxygen and propane infused groundwater did promote favorable conditions locally in MW-22D. In particular, dissolved oxygen levels measured in MW-22D were generally above 3 mg/L between November 2019



and February 2020 indicating established and sustained aerobic conditions. Further, following injection initiation, dissolved propane levels increased and were sustained above baseline in MW-22D with concentrations ranging from 80 ug/L to 480 ug/L. However, despite attaining oxygen and propane levels favorable for ECMB of 1,4-dioxane, the injections did not have a pronounced effect on 1,4-dioxane concentrations (see trend plots in Figure 6). Concentrations of 1,4 dioxane increased during the early stages of the pilot test and exhibited subsequent reductions in the middle stages of the pilot test before leveling off. These 1,4-dioxane trends in MW-22D mirror 1,4-dioxane levels in MP16-2, the source of re-injected groundwater. The absence of 1,4-dioxane concentration differences between MW-22D and MP16-2 indicates that 1,4-dioxane biodegradation is not being materially enhanced even in MW-22D. Further, the general correlation of 1,4-dioxane variability in MP19-1 with MW-22D and MP16-2 suggests that 1,4-dioxane concentration changes within the treatment area are likely primarily due to mixing of groundwater within the treatment zone as opposed to biodegradation.

#### 4.0 CONCLUSIONS

While dissolved oxygen and propane levels favorable for ECMB of 1,4-dioxane were achieved in the injection well MW-22D, the injection of infused groundwater had little measurable effect on 1,4-dioxane levels within the pilot testing period. Further, favorable levels of dissolved oxygen and propane were not observed to propagate from the injection well to other performance monitoring wells in the treatment area.

Overall, the pilot study did not demonstrate enhanced biodegradation of 1,4-dioxane, primarily as a result of the challenging hydrogeologic conditions that constrained the ability to extract and reinject sufficient groundwater to achieve the necessary gas infusion.

The Preliminary Design Report for the Southern Area will therefore be advanced to a Draft Final Remedial Design based upon in situ treatment using alkaline activated persulfate.

#### 5.0 REFERENCES

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Table 1
Enhanced Co-Metabolic Pilot Test Report
Monitoring Well Construction
216 Paterson Plank NPL Site
Carlstadt, NJ

WELL ID	WELL PERMIT No.	DATE OF COMPLETION	GROUND SURFACE ELEVATION (FT- MSL)	ELEVATION TOP OF INNER CASING (FT-MSL)	WELL DIAMETER & MATERIAL(S)	WELL DEPTH (FT BGS)	SCREEN LENGTH (FT)	SCREENED INTERVAL FORMATION
			REMEDIAL II	NVESTIGATION N	IONITORING WELLS	3		
MW-22D (injection well)	2.6E+09	9/3/2002	6.77	6.41	4-INCH SS	42	10	TILL
			E	CMB PILOT TES	T WELLS			
MP16-2	E201612573	11/2/2016	5.50	5.00	2-INCH PVC	35-45	10	TILL
MP19-1	E201908991	9/16/2019	5.60	5.31	2-INCH PVC	32-42	10	TILL
MP19-2	E201908992	9/16/2019	5.50	5.25	2-INCH PVC	32-42	10	TILL

NOTES:

(1) SS and PVC refer to stainless steel and polyvinyl chloride well casings and screens respectively.

Updated by: HAL 3/29/20 Checkd by: CNE 4/3/20

Table 2 20141009 May 2020

#### **Groundwater Sampling Field Parameters Enhanced Co-Metabolic Pilot Test Report** 216 Paterson Plank NPL Site Carlstadt, New Jersey

									,	•									
	Sample ID	MP16-2	MP16-2	MP16-2	MP16-2	MP16-2	MP16-2	MP16-2	MP16-2	MP16-2	MP16-2	MP16-2	MP16-2	MP16-2	MP16-2	MP16-2	MP16-2	MP19-1	MP19-1
	Sample Date	10/15/2019	11/4/2019	11/13/2019	11/19/2019	11/26/2019	12/6/2019	12/13/2019	12/18/2019	1/3/2020	1/10/2020	1/17/2020	1/24/2020	1/31/2020	2/7/2020	2/14/2020	2/21/2020	10/18/2019	11/4/2019
Parameter	Unit																		
DO	mg/L	0	0	0	0.05	0	0	0	5.93	8.1	0	0	0	0	0	2.5	0	41	1.9
ORP	millivolts	-288	-171	-265	-152	-196	-214	-234	10	-161	-212	-188	-293	-265	-239	-117	-200	-54	-142
pН	SU	12.9	13.83	14	12.96	12.84	14	14	12.33	13.4	12.95	12.97	12.97	13	12.99	12.93	13.55	8.99	9
SC	ms/cm	42.4	33.2	28.8	59.7	33.9	44.7	33	6.7	28.3	34.1	38.4	38.2	31.5	38.1	24	15.2	4.5	5.17
Temperature	deg C	19.94	18.43	16.16	16.99	17.21	16.46	15.87	16.3	13.48	15	13.11	15.26	14.99	15.36	13.28	12.81	18.71	19.94
Turbidity	ntu	18.8	44.7	4.8	20.9	8.1	27.3	20.9	1.4	22.1	4.5	45.2	15.7	11.2	6	21.3	9.8	>1000	603

	Sample ID	MP19-1	MP19-1	MP19-1	MP19-1	MP19-1	MP19-1	MP19-1	MP19-1	MP19-1	MP19-1	MP19-1	MP19-1	MP19-1	MP19-1	MP19-2	MP19-2	MP19-2	MP19-2
	Sample Date	11/13/2019	11/19/2019	11/26/2019	12/6/2019	12/13/2019	12/18/2019	1/3/2020	1/10/2020	1/17/2020	1/24/2020	1/31/2020	2/7/2020	2/14/2020	2/21/2020	10/18/2019	11/4/2019	11/13/2019	11/19/2019
Parameter	Unit																		
DO	mg/L	0.16	1.2	0	0.08	8.98	3.47	2.73	0.9	2.63	1.07	0.6	0.97	0.58	0.37	0.63	0	5.88	1.92
ORP	millivolts	-43	-49	4	-160	94	177	54	99	110	-7	-33	-49	-33	-29	-3	50	-27	30
pН	SU	9.89	8.12	9.16	7.53	8.41	7.75	8.25	9.45	7.95	7.38	7.54	7.71	8.45	7.62	8.02	8.99	12.46	7.86
SC	ms/cm	6.1	5.1	4.7	3.9	5.9	5.5	5.5	6.6	6	5.97	5.36	6.17	5.65	5.41	3.48	3.77	3.8	5.9
Temperature	deg C	14.74	14.3	17.19	15.01	14.19	15.42	14.42	15.13	12.23	15.94	14.01	14.51	14.15	12.21	19.4	19.45	14.82	15.09
Turbidity	ntu	1000	92.1	>1000	622	>1000	927	471	>1000	687	619	437	108	341	>1000	841	0	210	160

	Sample ID	MP19-2	MP19-2	MP19-2	MP19-2	MP19-2	MP19-2	MP19-2	MP19-2	MP19-2	MP19-2	MP19-2	MP19-2	MW-22D	MW-22D	MW-22D	MW-22D	MW-22D	MW-22D
	Sample Date	11/26/2019	12/6/2019	12/13/2019	12/18/2019	1/3/2020	1/10/2020	1/17/2020	1/24/2020	1/31/2020	2/7/2020	2/14/2020	2/21/2020	10/15/2019	11/4/2019	11/13/2019	11/19/2019	11/26/2019	12/6/2019
Parameter	Unit																		
DO	mg/L	0.31	4.61	5.5	8.2	0	0.45	0.83	0.05	3.66	0.6	0.22	0.84	0	0	2.61	0	7.01	4.18
ORP	millivolts	138	-43	-149	42	2	-5	38	9	-42	52	-72	-64	-219	-189	-181	-84	-58	-159
pН	SU	8.65	8.23	11.76	8.86	8.63	11.36	9.76	7.85	8.29	7.98	8.19	8.1	2.85	13	13.06	12.64	12.76	12.94
SC	ms/cm	3.7	3.4	4.2	3.8	3.6	4.1	3.74	3.7	3.36	3.85	3.78	3.69	6.3	29.4	53.1	54.2	28.4	41.9
Temperature	deg C	16.21	14.21	14.32	13.85	13.8	14.57	8.13	15.15	13.63	13.09	9.49	11.43	21.44	18.4	16.18	16.72	15.37	14.95
Turbidity	ntu	13.2	64.8	28.3	7	0	3.9	35.9	2.3	3.3	0	0	9.6	14	55.1	4.3	73.4	57.8	51.2

	Sample ID	MW-22D	MW-22D	MW-22D	MW-22D	MW-22D	MW-22D	MW-22D	MW-22D	MW-22D	MW-22D
	Sample Date	12/13/2019	12/18/2019	1/3/2020	1/10/2020	1/17/2020	1/24/2020	1/31/2020	2/7/2020	2/14/2020	2/21/2020
Parameter	Unit										
DO	mg/L	7.18	9.73	5.87	5.66	4	4.89	3.98	1.09	3.64	4.28
ORP	millivolts	-126	-36	-120	-134	-103	23	-10	-34	-136	-116
рН	SU	12.74	12.65	12.98	13.85	12.88	9.86	10.68	9.98	12.78	13.3
SC	ms/cm	35.5	26.2	30.9	30.3	30.2	10.7	9.82	11.2	12.3	12.6
Temperature	deg C	14.48	15.22	14.92	14.8	11.58	15.36	13.68	14.63	11.57	13.42
Turbidity	ntu	51.7	43.8	42.3	74.2	28.4	70.7	15.5	33.4	0	95.2

<u>Units:</u> deg C - degrees Celsius

mg/L - milligrams per liter

ms/cm - milli-Siemens per centimeter

ntu - Nephelometric Turbidity Unit

SU - standard units

#### Abbreviations:

DO - Dissolved Oxygen
ORP - Oxidation-Reduction Potential

SC - Specific Conductance

																									-															
	Sample ID INJECTATE			IN	JECTATE		MP16-	-2	M	IP16-2		M	P16-2		MF	P16-2		MP1	6-2		MP16	6-2	l N	ИР16-2	2	M	P16-2		MP16-2	2	MI	P16-2		MP16	<b>პ-2</b>	M	1P16-2		MP16	2-ز
Sar	nple Date	12/	17/2019	1	/2/2020	1	10/15/20	019	11/	/4/201	9	11/	13/2019	9	11/1	9/2019		11/26/	2019	1	1/26/2	2019	12	2/6/201	19	12/1	13/2019	1:	2/18/20	19	1/3	3/2020		1/3/20	)20	1/1	10/2020		1/17/2	020
N=Normal, FD=Field	Duplicate		N		N		N			Ν			N			N		N	l		FD			Ν			N		Ν			N		FD	, 1		N		N	
Parameter	Unit	Result	Qual RDL	Resul	lt Qual RI	DL Res	ult Qua	al RDL	Result	Qual	RDL	Result	Qual F	RDL I	Result	Qual RE	DL Re	sult Qu	ual RD	L Resu	lt Qu	al RDL	Resul	t Qual	RDL	Result	Qual RI	L Resu	lt Qual	RDL	Result	Qual F	DL Re	sult Qu	al RDL	Result	Qual R	DL R	Result Qu	al RDL
Dissolved Gases																																								
Methane	ug/L	58	0.5	150	0	.5 39	0	0.5	450		0.5	660	J+	0.5	540	0.	.5 8	00	0.5	5 850		0.5	460		0.5	500	J+ 0.	5 140	)	0.5	740		0.5 6	610	0.5	580	(	0.5 1	1100	0.5
Propane	ug/L	510	0.1	120	0	.1 < 0	.1 U	0.1	< 0.1	U	0.1	0.09	J	0.1	0.084	J 0.	.1 0.	.17	0.1	1 0.18	3	0.1	0.12		0.1	0.11	0.	1 2.3		0.1	0.18		0.1 0	.17	0.1	0.15	(	0.1	0.19	0.1
Semivolatile Organic Co	mpounds	3																																						
1,4-Dioxane	ug/L	NA		NA		240	00	210	1500		190	2500	:	200	1400	20	00 29	900	20	0 280	)	200	2600	1	190	2500	20	990	)	100	2100	J 2	200 1	700 J	J 200	1800	2	200 1	1500	190
Total Metals																																								
Iron	ug/L	NA		NA		21	6	100	83.8	J	100	57.9	J	100	130	10	3 00	30 ,	J 10	0 91.3	3 J	100	443		100	185	10	00 32.5	5 J	100	700	,	100 8	300	100	122	1	100	312	100
<b>Wet Chemistry Paramete</b>	ers																																							
Ammonia	mg/L	NA		NA		2.6	6	0.1	2.2		0.1	2.6		0.1	2.5	0.	.1 2	2.3	0.1	1 2.3		0.1	2.6		0.1	2.7	0.	1 1.1		0.1	2.4		0.1 2	2.4	0.1	< 2.4	U 2	2.4	2	0.1
Nitrate as N	mg/L	NA		NA		1.3	33	0.1	< 0.1	R	0.1	< 0.1	U	0.1	< 0.1	R 0.	.1 <	0.1 l	U 0.1	1 < 0.	1 U	0.1	< 0.1	U	0.1	< 0.1	U 0.	1 0.39	) J	0.1	< 0.1	UJ	0.1 <	0.1 U.	J 0.1	< 0.1	UJ C	).1 <	< 0.1 F	0.1
Phosphorus	mg/L	NA		NA		0.4	14	0	0.4		0.1	0.56	J	0.1	0.45	J 0.	.1 0.	.49	J 0	0.55	5 J	0.1	0.4	J-	0.1	0.67	J+ 0.	3 < 0.9	9 U	1	0.48	-	0.1 0	.52	0.1	< 0.45	UJ C	).5 (	0.35 J	- 0
Sulfate	mg/L	NA		NA		39	1	30	217	J-	60	370	J-	60	424	J- 3	0 4	51 s	J- 60	489	J-	- 60	436	J-	30	334	J- 1	5 138	J-	9.6	335	J-	15 3	324 J-	- 15	321	:	24	327 J	15
Total Organic Carbon	mg/L	NA		NA		8.4	4	1	6.2	_	1	8.3		1	8.9	1	1 8	3.5	1	9.1		1	7.4		1	6.7	1	4		1	6.7		1 6	6.6	1	7		1	7.7	1

#### **Abbreviations**

ID - Identification

J - Estimated Result

J- - Estimated Result; Low Bias

J+ - Estimated Result; High Bias

mg/L - Milligrams per Liter

NA - Not Analyzed

Qual - Interpreted Qualifier

R - Result Rejected

RDL - Reporting Detection Limit U - Non-Detect Result

ug/L - Micrograms per Liter UJ - Non-Detect Result;

RDL is Estimated

Ş	Sample ID MP16-2 MP16-2 MP16-2				2	M	P16-2		MP1	5-2	М	P19-1		MP19-	1		1P19-1		М	P19-1		/IP19-1		MP19	9-1	М	P19-1		MP19	 j-1	M	/IP19-1		MP19-	-1			
	nple Date						4/2020		2/21/2			18/2019		11/4/20			13/201			20/2019		/26/2019		12/6/2			13/2019	)	12/18/2			/3/2020		1/10/20				
N=Normal, FD=Field	Duplicate	N			N		Ν			N		N			N		N			Ν			N		N		Ν			N		N	Į.		N		Ν	
Parameter	Unit	Result Qua	RDL I	Result	Qual RD	L Resu	lt Qual	I RDL	Result	Qual R	DL R	esult Qu	al RDL	Result	Qual RI	DL R	esult Qual	RDL	Result	Qual	RDL I	Result	Qual RDL	Resul	t Qual RI	L Res	ult Qu	ıal RDL	Result	Qual R	RDL Re	sult Qu	al RDL	Result	Qual R	DL Res	sult Qua	ıl RDL
<b>Dissolved Gases</b>																																						
Methane	ug/L	760	0.5	670	J+ 0.	5 810	1	0.5	410	(	0.5	830	0.5	45	J 0	.5	210	0.5	85	J+	0.5	150	0.5	79	0.	5 39	9	0.5	52	J+ (	0.5	7.8	0.5	42	C	).5 12	20	0.5
Propane	ug/L	0.12	0.1	0.12	0.	0.13	3	0.1	0.073	J (	0.1	0.13	0.1	0.31	J 0	.1 (	0.66	0.1	3.7		0.1	6.9	0.1	8.6	0.	1 1	5	0.1	10	(	0.1	15	0.1	19	С	0.0	)84 J	0.1
Semivolatile Organic Co	mpounds																																					
1,4-Dioxane	ug/L	1600	200	1400	27	0 1500	)	200	1400	2	200 1	600	97	560	4	2	740	96	820		100	780	100	1100	20	0 14	00	190	1700	2	200 1	500 J	200	1300	2	00 120	00	200
<b>Total Metals</b>																																						
Iron	ug/L	143	100	158	10	0 667	'	100	266	J- 1	00	142	100	NA			904	100	2230		100	615	100	3430	J 10	0 93	6	100	537	1	100 1	230	100	590	1	00 62	27	100
<b>Wet Chemistry Paramete</b>	rs																																					
Ammonia	mg/L	2.1	0.1	2.2	0.	1 2.1		0.1	1.4	J+ (	0.1	1.5	0.1	0.1	0	.1 (	0.31	0.1	0.21		0.1	0.24	0.1	0.24	0.	1 0.2	23	0.1	0.2	(	0.1 0	.19	0.1	0.15	C	).1 < 0.	.45 U	0.5
Nitrate as N	mg/L	< 0.1 U	0.1	< 0.1	U 0.	1 < 0.1	1 U	0.1	< 0.1	U	0.1 <	: 0.1 F	0.1	0.17	0	.1 <	< 0.1 UJ	0.1	< 0.1	U	0.1	< 0.1	UJ 0.1	< 0.1	U 0	1 < 0	).1 L	J 0.1	< 0.1	UJ (	0.1 <	0.1 U	J 0.1	< 0.1	UJ 0	).1 < 0	0.1 UJ	J 0.1
Phosphorus	mg/L	< 0.51 UJ	0.5	< 0.41	UJ 0.4	4 0.49	)	0.1	0.38	(	0.1	0.3	0.1	0.61	J 0	.1 0	.063	0	0.48	J	0	0.2	J 0	0.8	J 0	2 < 0.	32 U	J 0.3	0.16	J+	0 <	0.99 U	1	0.066		0 < 0.	.21 UJ	J 0.2
Sulfate	mg/L	354 J-	15	346	J- 15	672	J-	30	398	J-	12	311 J	- 60	NA			222 J-	60	227	J-	60	308	J- 30	276	J- 1	2 29	8 J	l- 12	308	J-	15 3	05 J	17	321	J- ^	15 30	)4	24
Total Organic Carbon	mg/L	6.7	1	6.4	1	7		1	77		10 2	27.2	1	3		1	2.2	1	2.9		1	3.2	1	3.6	'	3.	3	1	3.7		1 3	3.2	1	3.3		1 4.9	.9	1

#### **Abbreviations**

ID - Identification

J - Estimated Result

J- - Estimated Result; Low Bias

J+ - Estimated Result; High Bias mg/L - Milligrams per Liter

NA - Not Analyzed

Qual - Interpreted Qualifier

R - Result Rejected

RDL - Reporting Detection Limit U - Non-Detect Result

ug/L - Micrograms per Liter

UJ - Non-Detect Result;

RDL is Estimated

	Sample ID	М	P19-1	М	P19-1		MP1	9-1	I N	/IP19-1		MP19-	1	М	P19-1		MP19-2	)	M	P19-2		MP19-	.2	М	P19-2	М	P19-2		MP19-2		MP19-2	,	N	/IP19-2	$\overline{}$	MP1	9-2
9	Sample Date		7/2020		4/2020		1/31/2	-		7/2020		2/14/202			1/2020		/18/20			4/2019		11/13/20			20/2019		26/2019		2/6/2019		12/13/20			/18/201		1/3/2	-
N=Normal, FD=Fie			N		N		N			N		N			N		N			N		N		,_	N		N		N		N			N		N	
Parameter	Unit	Result	Qual RDL	Result	Qual RD	DL Re	sult Q	ual RDL	Result	Qual RI	L Res	ult Qual	RDL	Result	Qual RDL	Resu	t Qual	RDL	Result	Qual RD	L R	esult Qual	I RDL	Result	Qual RDL	Result	Qual RDL	Result	t Qual RD	L Res	ult Qual	RDL	Result	Qual	RDL R	esult Q	al RDL
Dissolved Gases																																					
Methane	ug/L	2.2	0.5	47	0.	.5	45 s	J+ 0.5	48	0	5 60	)	0.5	59	0.5	140		0.5	26	0.	5	32 J+	0.5	40	0.5	18	0.5	84	0.	5 3	) J+	0.5	92		0.5	82	0.5
Propane	ug/L	5.2	0.1	14	0.	.1 2	24	0.1	26	0	1 39	)	0.1	26	0.1	NA			0.23	0.	1 (	0.21	0.1	0.22	0.1	0.13	0.1	0.14	0.	1 0.1	2	0.1	0.11		0.1 0	.068	J 0.1
Semivolatile Organic	Compounds	3																																			
1,4-Dioxane	ug/L	250	39	880	98	8 9	60	100	1100	10	00 120	00	190	1000	100	1000	)	84	420	38	3 4	410	40	470	41	530	210	580	20	0 54	0	40	640		80 3	390	40
<b>Total Metals</b>																																					
Iron	ug/L	1260	100	917	10	00 9	57	100	623	10	00 105	50 J-	100	1710	100	NA			266	10	0	94 J	100	167	100	156	J 100	167	10	0 15	0	100	152		100	194	100
<b>Wet Chemistry Param</b>	eters																																				
Ammonia	mg/L	< 0.1	U 0.1	0.15	0.	.1 0	.27	0.1	0.48	0	1 0.7	2 J+	0.1	0.22	0.1	0.27		0.1	< 0.1	U 0.	1 <	< 0.1 U	0.1	0.068	J 0.1	0.051	J 0.1	0.053	3 J 0.	1 0.	1	0.1	0.13		0.1	).17	0.1
Nitrate as N	mg/L	< 0.1	UJ 0.1	< 0.1	U 0.	.1 <	0.1	U 0.1	< 0.1	U 0	1 < 0	.1 U	0.1	< 0.1	UJ 0.1	< 0.1	U	0.1	0.33	J- 0.	1 (	0.32 J+	0.1	0.62	J- 0.1	0.32	J+ 0.1	0.33	J+ 0.	1 0.	6 J-	0.1	0.46	J	0.1 <	: 0.1 L	JJ 0.1
Phosphorus	mg/L	< 0.21	UJ 0.2	< 0.25	UJ 0.	.3 < 0	0.19 l	JJ 0.2	0.58	0	1 0.5	1	0.1	0.3	0	0.59	J	0.1	0.13	C	0	.066 J	0	0.037	J 0	0.037	J 0	< 0.03	3 UJ C	< 0	03 U	0	< 0.99	U	1 (	).51	0.1
Sulfate	mg/L	389	J- 17	324	J- 1	5 3	35 .	J- 15	336	J- 1	5 33	3 J-	14	286	J- 60	NA			223	J- 60	) [	235 J-	60	265	J- 30	251	J- 30	267	J- 1	5 27	3 J-	15	266	J-	15	279	- 15
Total Organic Carbon	mg/L	118	10	24.1	1	1 8	3.7	1	5.9		22	9	1	11	1	3.3		1	3.4	1		2.6	1	2.5	1	2.5	1	2.4	1	2.	4	1	2.7		1	3.7	1

#### **Abbreviations**

ID - Identification

J - Estimated Result

J- - Estimated Result; Low Bias

J+ - Estimated Result; High Bias

mg/L - Milligrams per Liter NA - Not Analyzed

Qual - Interpreted Qualifier

R - Result Rejected

RDL - Reporting Detection Limit U - Non-Detect Result

ug/L - Micrograms per Liter

UJ - Non-Detect Result; RDL is Estimated

	Sample II	) N	IP19-2		MP19-2	2	M	P19-2		MP	19-2		MF	219-2		Ν	1P19-2	2	MF	219-2		MV	V-22D		MV	N-22D	N	ЛW-22	2D	M	W-22D		MW-2	22D		MW-2	2D	N	/W-22D	)	MW-	22D
	Sample Date	e 1/	0/2020		1/17/202	20	1/2	24/2020	)	1/31	/2020		2/7	/2020		2/	14/202	20	2/2	1/2020	)	10/1	5/2019	9	10/1	15/2019	1	1/4/20	19	11.	/4/2019		11/13/2	2019		11/13/2	019	11	/19/201	9	11/19	2019
N=Normal, FD	D=Field Duplicate	Э	N		N			N			N			N			N			N			N			FD		Ν			FD		N	l		FD			N		F	)
Parameter	r Unit	Result	Qual RD	L Re	esult Qua	RDL	Result	Qual	RDL	Result (	Qual R	DL F	Result (	Qual I	RDL I	Result	Qual	RDL	Result	Qual	RDL I	Result	Qual F	RDL F	Result	Qual RD	L Resu	It Qua	l RDL	Result	Qual RI	DL Res	ult Qu	ual RD	L Res	ult Qua	al RDL	Resul	t Qual	RDL	Result Q	ual RDL
<b>Dissolved Gases</b>																																										
Methane	ug/L	26	0.5	5 1	140	0.5	150		0.5	180	J+ (	0.5	8		0.5	130		0.5	27		0.5	730	J	0.5	820	0.	120		0.5	140	0	.5 17	'0 J	l <b>+</b> 0.	5 16	0 J+	0.5	230	J	0.5	170	J 0.5
Propane	ug/L	10	0.1	1 0.	.091 J	0.1	0.082	J	0.1	0.096	J (	0.1	0.043	J	0.1	0.12		0.1	0.032	J	0.1	0.13	J	0.1	NA		300		0.1	330	0	.1 8	4	0.	1 8	)	0.1	90	J	0.1	67	J 0.1
Semivolatile Orga	anic Compound	ls																																								
1,4-Dioxane	ug/L	310	220	0 7	790	97	220	J+	20	260		20	250		20	300		200	240		20	730		80	630	4	2100	)	190	2000	19	90 18	00 .	J 19	0 14	00 J	200	1800	)	200	1800	200
Total Metals																																										
Iron	ug/L	112	100	0 1	157	100	154		100	203	1	100	79.6	J	100	170	J-	100	99.6	J	100	6830		100	6690	10	) 1270	)	100	1120	10	00 74	.4	J 10	0 88	.3 J	100	400		100	411	100
Wet Chemistry Pa	arameters																																									
Ammonia	mg/L	< 0.45	U 0.5	5 <	0.14 U	0.1	< 0.1	U	0.1	0.13	(	0.1	0.094	J	0.1	< 0.1	U	0.1	0.11		0.1	0.14		0.1	0.13	0.	3.4		0.1	3.4	0	.1 3.	2	0.	1 3.	3	0.1	3.1		0.1	3.1	0.1
Nitrate as N	mg/L	< 0.1	UJ 0.1	1 <	0.1 UJ	0.1	0.14		0.1	< 0.1	U	0.1	0.099	J	0.1	< 0.1	U	0.1	0.11	J-	0.1	< 0.1	U	0.1	< 0.1	U 0.	< 0.1	l UJ	0.1	< 0.1	UJ 0	.1 < 0	).1 L	J 0.	1 < 0	.1 U	0.1	< 0.1	UJ	0.1	< 0.1 l	JJ 0.1
Phosphorus	mg/L	< 0.03	UJ 0	<	0.03 UJ	0	< 0.25	UJ	0.3	< 0.03	U	0	0.2		0	0.25		0	0.34		0	0.057		0 (	0.049	0	0.55	;	0.1	0.55	0	.1 0.4	18 J	J 0.	1 0.4	18 J	0.1	0.49	J	0	0.5	J O
Sulfate	mg/L	263	24	4 2	279 J-	14	277	J-	15	289	J-	15	274	J-	15	274	J-	9	242	J-	60	233		12	221	60	293	J-	60	290	J- 6	0 29	9 J	J- 60	30	2 J-	60	298	J-	60	321 .	J- 30
Total Organic Carb	bon mg/L	2.2	1	2	2.9	1	2.5		1	1.9		1	2		1	2.3		1	2		1	2.8		1	2.8	1	8.6		1	8.5		1 9.	2	1	8.	9	1	8.8		1	9.2	1

#### **Abbreviations**

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J+ - Estimated Result; High Bias

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R - Result Rejected

RDL - Reporting Detection Limit U - Non-Detect Result

ug/L - Micrograms per Liter

UJ - Non-Detect Result;

RDL is Estimated

	Sample ID	M	W-22D	M	W-22D		MW-22	D	M۱	N-22D	I N	IW-22D	)	MV	V-22D		MW-2	2D		/W-22	D	M۱	N-22D		MW-	-22D	M\	V-22D		MW-	·22D	MV	V-22D		MW-2	2D	MV	V-22D
	mple Date		26/2019		/6/2019		2/6/20			13/2019		/13/201			8/2019		12/18/2			/3/202			0/2020		1/10/2			7/2020		1/17/			4/2020		1/24/20			1/2020
N=Normal, FD=Field	I Duplicate		N		N		FD			N		FD			N		FD			Ν			N		FI	D		N		FI	D		N		FD	,		N
Parameter	Unit	Result	Qual RDL	Result	Qual RD	DL Resu	It Qua	I RDL	Result	Qual RE	DL Resul	t Qual	RDL R	esult	Qual RI	DL Re	sult Qu	al RD	L Resu	t Qua	I RDL	Result	Qual R	DL Re	esult Q	ual RDL	Result	Qual R	DL R	esult Q	ual RDI	Result	Qual Rf	DL Re	sult Qu	al RDL	Result	Qual RDL
<b>Dissolved Gases</b>																																						
Methane	ug/L	75	0.5	150	0.	5 140		0.5	180	J+ 0	5 170	J+	0.5	63	0	.5 6	63	0.5	5 160		0.5	160	(	).5	160	0.5	190	(	0.5	170	0.5	160	0.	.5 1	160	0.5	150	J+ 0.5
Propane	ug/L	260	0.1	250	0.	1 230		0.1	120	0.	.1 120		0.1	480	0	.1 4	70	0.	1 150		0.1	270	(	0.1 2	260	0.1	250	(	0.1	220	0.1	250	0	.1 2	250	0.1	250	0.1
Semivolatile Organic Co	ompound	3																																				
1,4-Dioxane	ug/L	2100	200	2600	20	00 240	)	200	2100	20	2100		200 2	2300	20	00 20	000 J	20	0 1900	J	200	2100	2	200 1	800	200	1200	1	190 1	100	97	1200	20	00 14	400	100	1200	200
<b>Total Metals</b>																																						
Iron	ug/L	156	J 100	334	10	00 318		100	353	10	00 331		100	321	J 10	00 4	23	10	0 192		100	562	J 1	00 4	148	J 100	195	1	100	218	100	1620	10	00 15	510	100	798	100
<b>Wet Chemistry Paramet</b>	ers																																					
Ammonia	mg/L	2.9	0.1	2.3	0.	1 2.2		0.1	2.2	0.	.1 2.2		0.1	2	0	.1	2	0.	1 2.1		0.1	< 2.2	U 2	2.2 <	2.1	U 2.1	2.2	(	0.1	2.2	0.1	2.2	0	.1 2	2.2	0.1	1.9	0.1
Nitrate as N	mg/L	< 0.1	U 0.1	< 0.1	U 0.	1 < 0.	1 U	0.1	< 0.1	UJ 0	.1 < 0.1	UJ	0.1	< 0.1	UJ 0	.1 <	0.1 U	J 0.	1 < 0.1	UJ	0.1	< 0.1	UJ (	).1 <	0.1 l	UJ 0.1	< 0.1	UJ (	0.1	< 0.1 l	UJ 0.1	< 0.1	U 0	.1 <	0.1 U	J 0.1	< 0.1	U 0.1
Phosphorus	mg/L	0.59	J 0.2	0.7	J- 0.	1 0.67	' J-	0.1	0.77	J+ 0.	1 0.79	J+	0.1 <	0.99	U	1 < (	0.99 L	1	0.4		0.1	< 0.47	UJ (	).5 <	0.47 l	UJ 0.5	< 0.29	UJ (	0.3 <	0.28 l	UJ 0.3	< 0.25	UJ 0.	.3 < 0	J.25 U	J 0.3	< 0.48	UJ 0.5
Sulfate	mg/L	327	J- 30	341	J- 1	5 309	J-	30	343	J- 1	5 342	J-	15	304	J- 2	3 3	321 J	- 22	331	J-	15	331	1	24 3	329	24	318	J-	25	336	J- 15	362	J- 1	5 3	358 J-	- 15	367	J- 15
Total Organic Carbon	mg/L	9.4	1	7.3	1	7.3		1	6.9	,	6.8		1	6.5		1 6	6.4	1	6.8		1	7.2		1	7.1	1	7		1	7.1	1	1030	10	00 10	000	100	909	50

#### **Abbreviations**

ID - Identification

J - Estimated Result

J- - Estimated Result; Low Bias

J+ - Estimated Result; High Bias mg/L - Milligrams per Liter

NA - Not Analyzed

Qual - Interpreted Qualifier

R - Result Rejected

RDL - Reporting Detection Limit U - Non-Detect Result

ug/L - Micrograms per Liter

UJ - Non-Detect Result; RDL is Estimated

		N 41	A / OOF		B 414	N/ 00F		B 41	A/ 00		B 41	A / OOF		N 41	A / 00 I		N 41	144 001		N 41	A/ 00F	
S	ample ID	IVI\	N-22[	)	IVIV	V-22[	)	IVI	N-22	ט	IVI\	N-22[	)	IMI	N-22[	ر	IVI	W-22[	ر	IM	W-22[	)
Sam	ple Date	1/3	1/202	.0	2/7	7/2020	)	2/	7/202	0	2/1	4/202	0	2/1	4/202	20	2/2	21/202	20	2/2	21/202	:0
N=Normal, FD=Field [	Duplicate		FD			Ν			FD			Ν			FD			Ν			FD	
Parameter	Unit	Result	Qual	RDL	Result	Qual	RDL	Result	Qual	RDL	Result	Qual	RDL	Result	Qual	RDL	Result	Qual	RDL	Result	Qual	RDL
Dissolved Gases																						
Methane	ug/L	150	J+	0.5	270		0.5	270		0.5	220		0.5	140		0.5	110		0.5	110		0.5
Propane	ug/L	240		0.1	92		0.1	94		0.1	370		0.1	380		0.1	400		0.1	400		0.1
Semivolatile Organic Cor	npounds																					
1,4-Dioxane	ug/L	1100		130	1500		100	1500		100	1700		200	1700		200	1500		98	1500		99
<b>Total Metals</b>																						
Iron	ug/L	818		100	324		100	357		100	215	J-	100	201	J-	100	330		100	340		100
<b>Wet Chemistry Paramete</b>	rs																					
Ammonia	mg/L	2		0.1	1.9		0.1	1.8		0.1	1.7	J+	0.1	1.7	J+	0.1	1.9		0.1	1.9		0.1
Nitrate as N	mg/L				< 0.1	U	0.1	< 0.1	כ	0.1	< 0.1	C	0.1	< 0.1	U	0.1	< 0.1	UJ	0.1	< 0.1	3	0.1
Phosphorus	mg/L	< 0.48	UJ	0.5	0.87	J	0.3	0.5	J	0.1	2.9	J	0.3	0.52	J	0.1	1.2	J	0.2	0.5	J	0.1
Sulfate	mg/L				442	J-	15	381	J	15	400	J-	16	399	J-	16	386	J-	60	371	j	60
Total Organic Carbon	mg/L	892		50	978		25	1010		25	334		20	326		20	232		20	243		20

#### **Abbreviations**

ID - Identification

J - Estimated Result

J- - Estimated Result; Low Bias

J+ - Estimated Result; High Bias

mg/L - Milligrams per Liter

NA - Not Analyzed

Qual - Interpreted Qualifier

R - Result Rejected

RDL - Reporting Detection Limit U - Non-Detect Result

ug/L - Micrograms per Liter

UJ - Non-Detect Result;

RDL is Estimated

# Table 4 Enhanced Co-Metabolic Pilot Test Report Injection Details 216 Paterson Plank NPL Site Carlstadt, NJ

Date	Approximate Volume in Tote Prior to Injection (gallons)	Approximate Volume in Tote after Injection (gallons)	Volume Injected (gallons)	Average Injection Pressure (psi)
10/29/2019	150	100	50	12
10/30/2019	150	0	150	11
11/5/2019	175	25	150	16
11/6/2019	150	20	130	14
11/22/2019	175	0	175	16
11/27/2019	150	15	135	15
12/3/2019	150	15	135	15
12/12/2019	150	0	150	16
12/17/2019	150	0	150	15
12/23/2019	150	0	150	NR
1/2/2020	150	0	150	NR
1/9/2020	150	0	150	15
1/16/2020	150	0	150	NR
1/22/2020	150 (1)	0	150	15
1/30/2020	150 (1)	0	150	15
2/6/2020	150 (1)	0	150	15
2/13/2020	150 (1)	0	150	14
2/24/2020	150 (1)	0	150	14

Total Injection Volume

2575

(1) Approximately 4 lbs food-grade citric acid added to tote

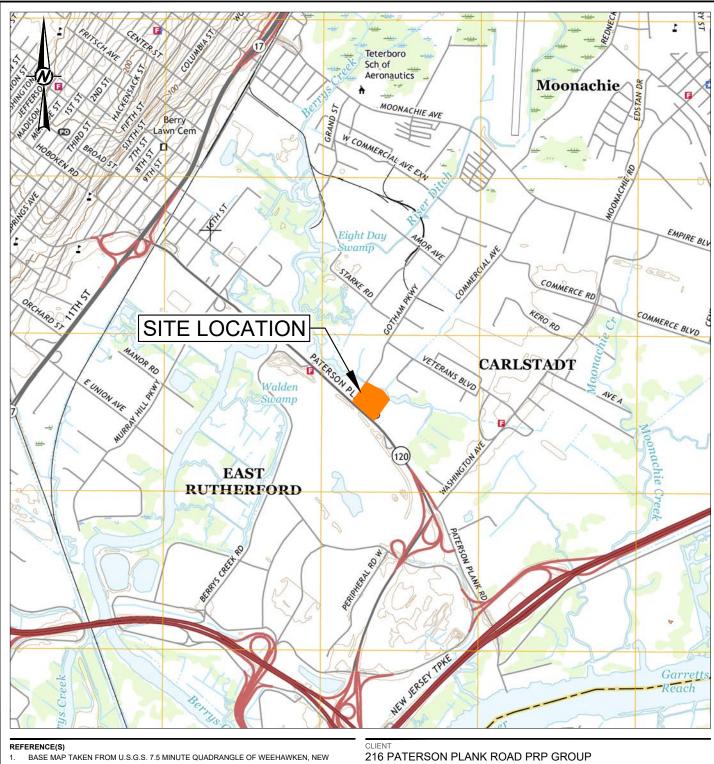
#### **Abbreviations**

psi Pounds per Square Inch

Prepared by ANL

Checked by SLS 4/3/2020 Checked by DMV 4/15/2020





BASE MAP TAKEN FROM U.S.G.S. 7.5 MINUTE QUADRANGLE OF WEEHAWKEN, NEW JERSEY, DATED 2016.

PROJECT

ENHANCED CO-METABOLIC PILOT TEST 216 PATERSON PLANK ROAD NPL SITE CARLSTADT, NEW JERSEY

CONSULTANT

SITE LOCATION MAP

APPROVED FIGURE PROJECT NO. CONTROL REV. 20141009 ZZB01 0

YYYY-MM-DD

DESIGNED PREPARED

REVIEWED

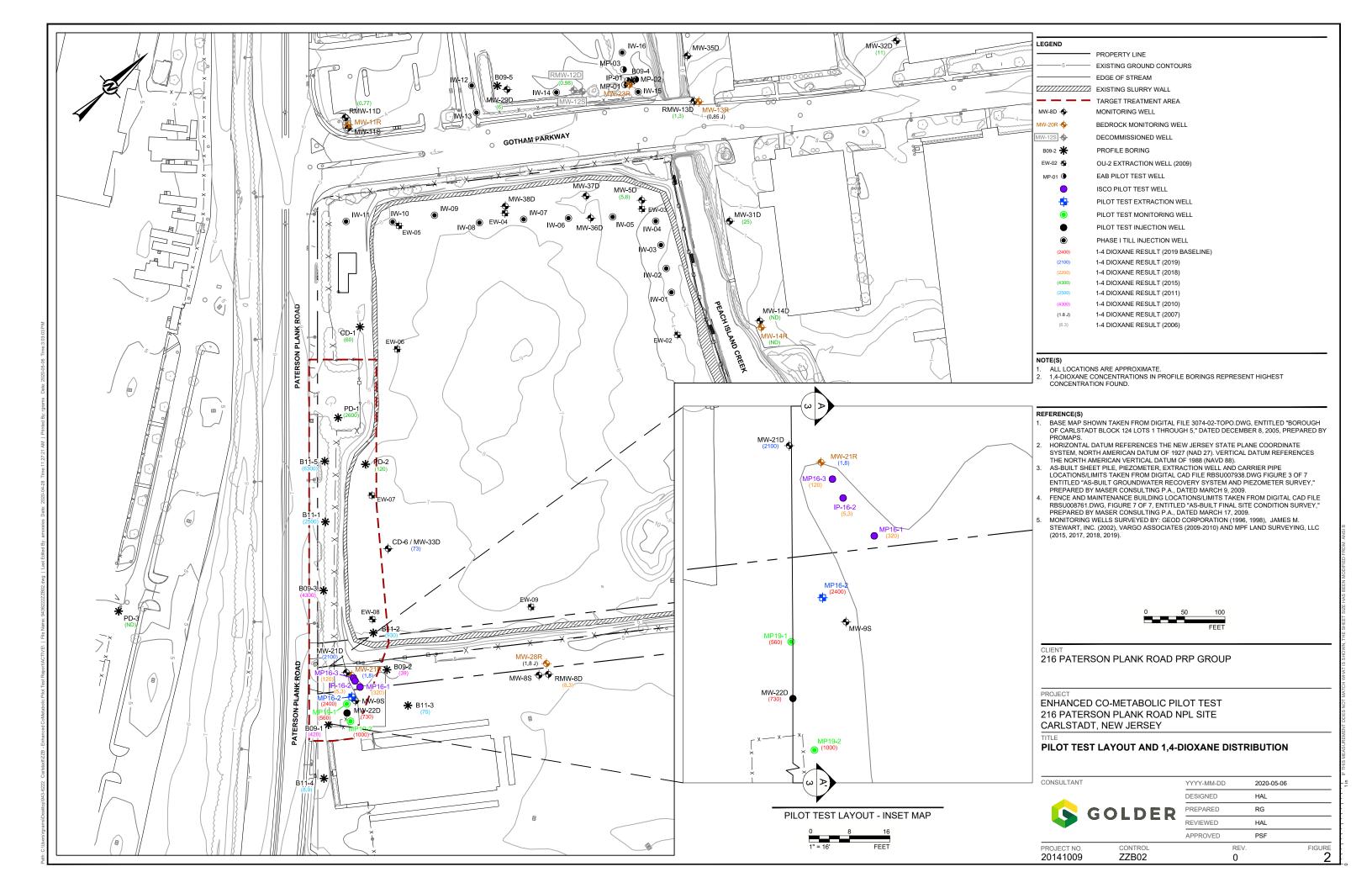
2020-05-06

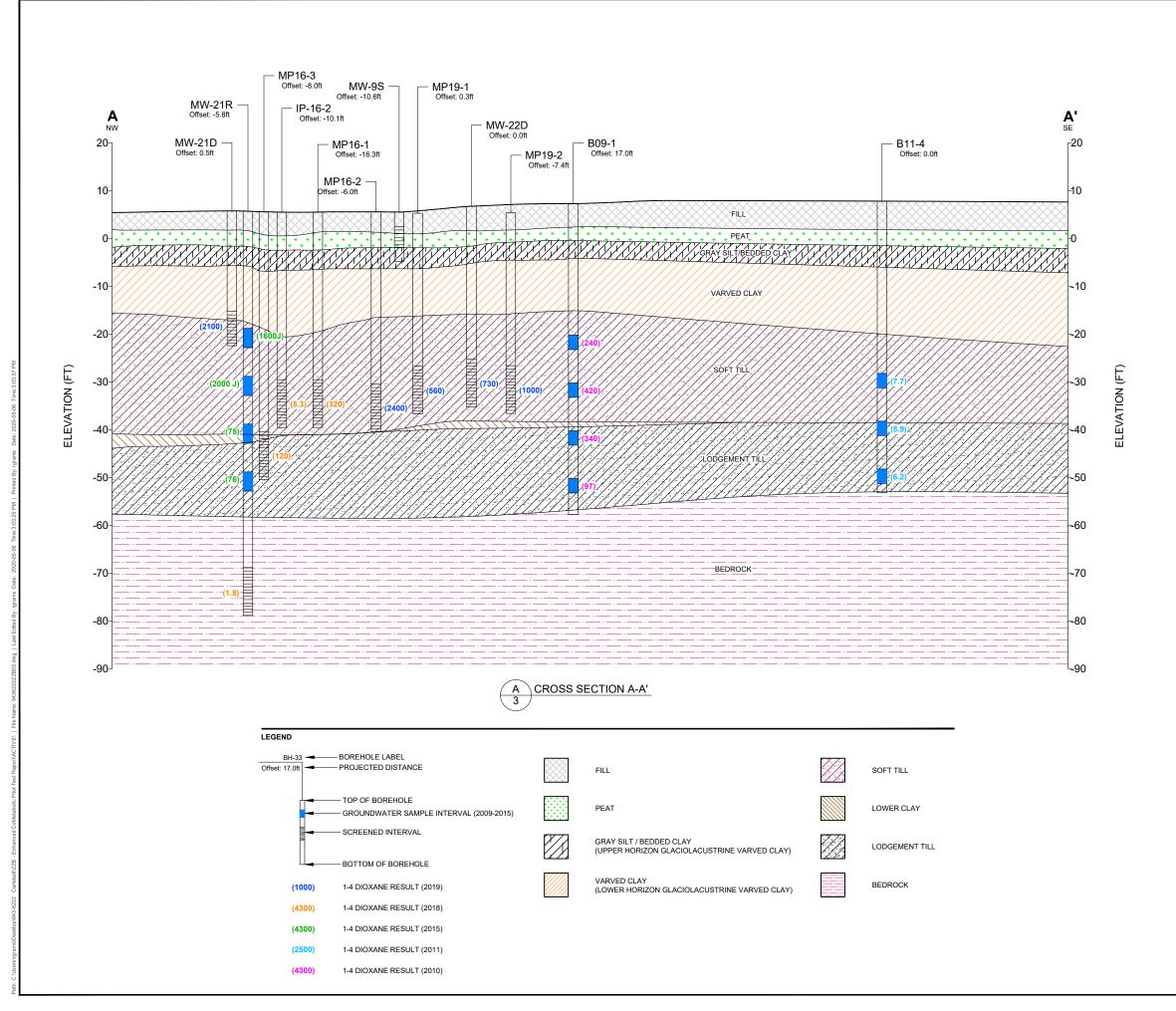
RG

HAL

PSF

FEET





- LOWER CLAY WAS OBSERVED IN CONTINUOUS CORES COLLECTED IN 2009-2010; SPLIT SPOONS WERE TAKEN ON APPROXIMATELY 5 FOOT INTERVALS IN BORINGS COLLECTED
- 1,4-DIOXANE CONCENTRATIONS IN µg/L.
   BASELINE RESULTS SHOWN FOR 2019.

#### REFERENCE(S)

- 1. BASE MAP SHOWN TAKEN FROM DIGITAL FILE 3074-02-TOPO.DWG, ENTITLED "BOROUGH OF CARLSTADT BLOCK 124 LOTS 1 THROUGH 5," DATED DECEMBER 8, 2005, PREPARED BY PROMAPS.
- HORIZONTAL DATUM REFERENCES THE NEW JERSEY STATE PLANE COORDINATE SYSTEM, NORTH AMERICAN DATUM OF 1983 (NAD 83). VERTICAL DATUM REFERENCES
- THE NORTH AMERICAN VERTICAL DATUM OF 1988 (NAVD 88).

  5. MONITORING WELLS SURVEYED BY: GEOD CORPORATION (1996, 1998), JAMES M. STEWART, INC. (2002), VARGO ASSOCIATES (2009-2010) AND MPF LAND SURVEYING, LLC (2015, 2017, 2018, 2019).



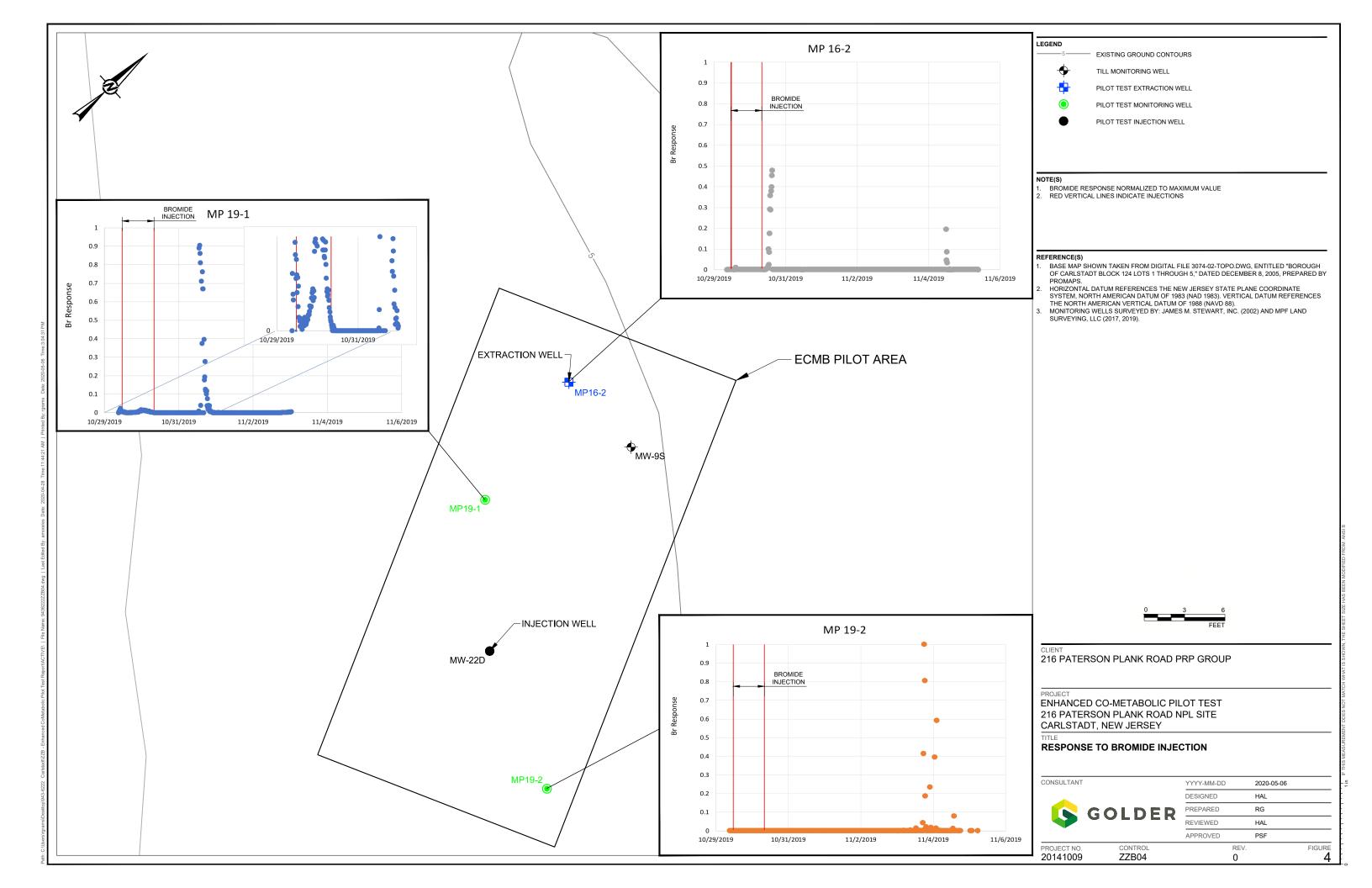
216 PATERSON PLANK ROAD PRP GROUP

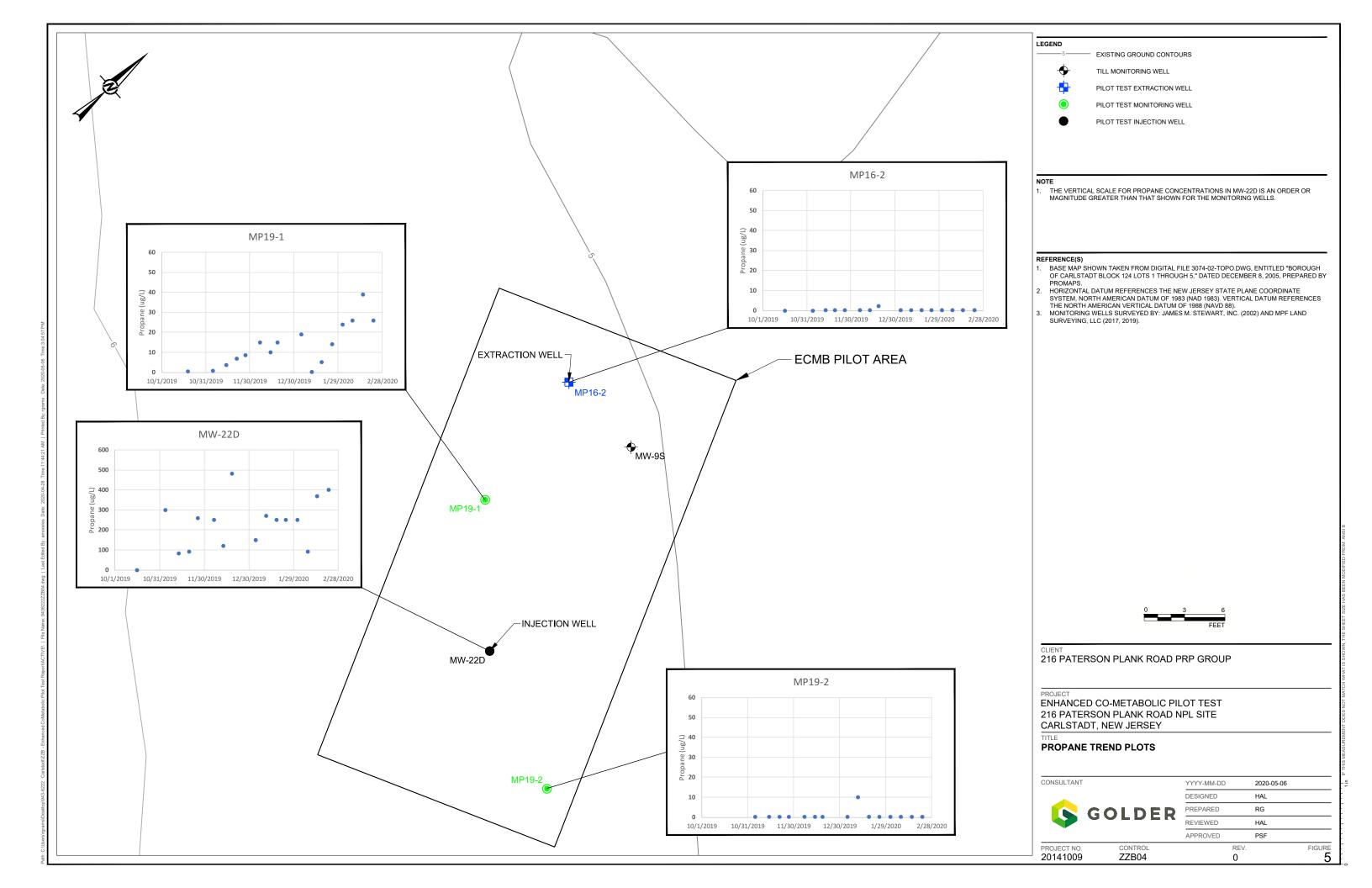
PROJECT

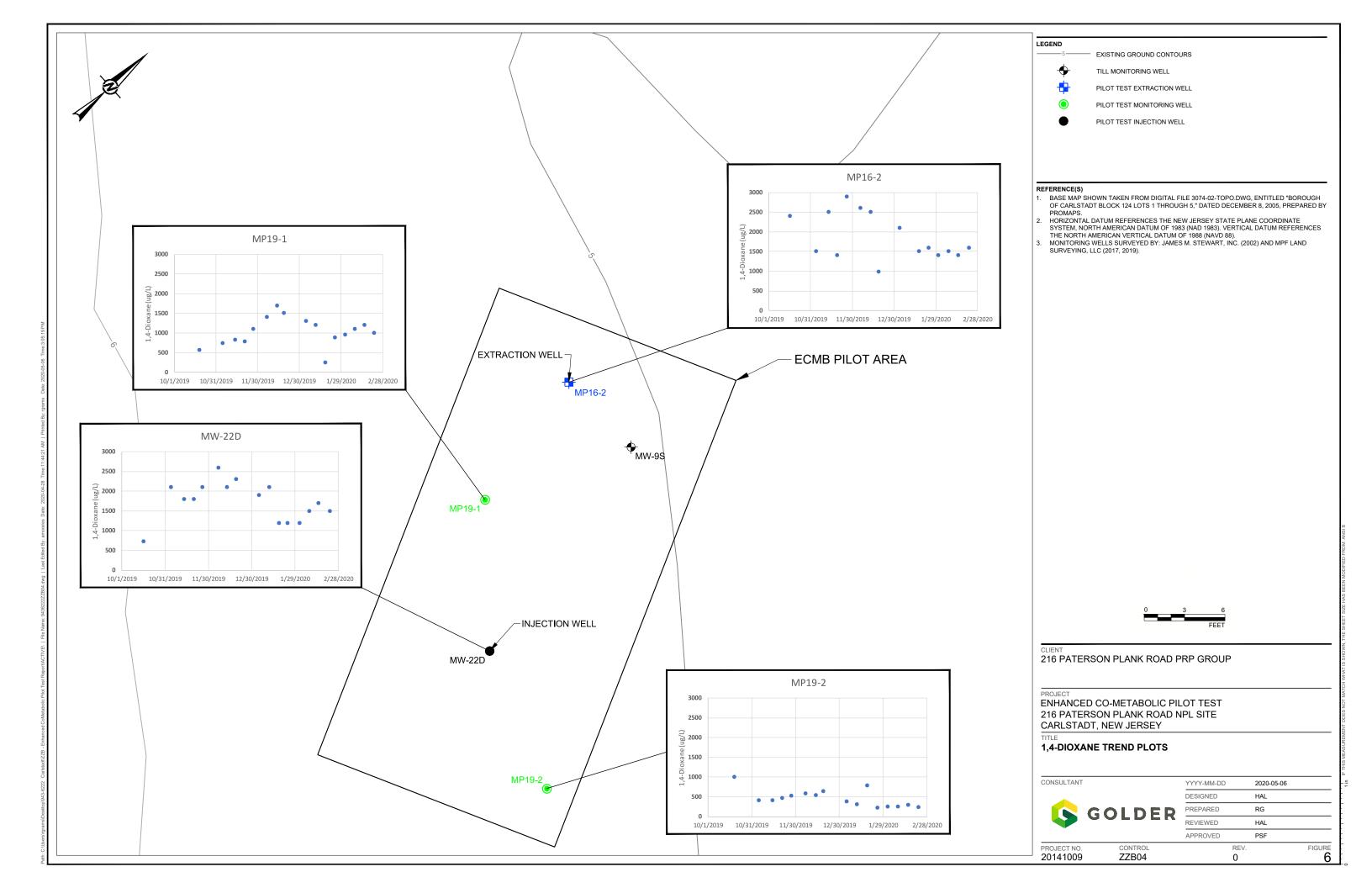
ENHANCED CO-METABOLIC PILOT TEST 216 PATERSON PLANK ROAD NPL SITE CARLSTADT, NEW JERSEY

**GEOLOGIC CROSS SECTION A-A'** 

CONSULTANT YYYY-MM-DD 2020-05-06 DESIGNED HAL PREPARED RG **GOLDER** REVIEWED APPROVED PSF PROJECT NO CONTROL REV. **FIGURE** 20141009 ZZB03







#### APPENDIX A

Well Information (Well Logs, Form As, Form Bs)

# Form A Monitoring Well Certification – As-Built Certification

Name of Permittee:	Summit Drilling Co., Inc.		
Name of Facility:	ABF Trucking		
Location:	256 Paterson Plank Rd		
		CERTIFICATION	
Well permit number (a	as assigned by NJDEP's Burea	au of Water Allocation):	E201908991
Owner's well number	(As shown on the application	n):	MP19-1
Well completion date:	•		9/16/2019
Distance from top of o	casing (cap off) to ground sur	face (one-hundredth of a foot):	0
Total depth of well to	the nearest ½ foot:		42
Depth to top of screer	n from top of casing (one-hu	ndredth of a foot):	32
Screen length (or leng	th of open hole in feet:		10
Screen or slot size:			.010
Screen or slot materia	d:		PVC
Casing material (PVC,	Steel or other-specify):		PVC
Casing diameter (inch	es):		2
Static water level from	n top of casing at the time of	installation (one-hundredth of a foot):	_18
Yield (gallons per mini	ute):		_1
Development technique	ue (specify):		Pump
Length of time well wa	as developed/pumped or ba	iled:	1Hour
nd that, based on my inqui	ry of those individuals immediately	and familiar with the information submitted in this a responsible for obtaining the information, I believ cant penalties for submitting false information, incl	e the submitted information is
Bo Tyler Crandell		3 Ohl	
Driller's Name (type o	r print)	Driller's Signature	
754314			
Certification or License	e No.	-	Corporate Seal
	Certification by Executive	e Officer or Duly Authorized Representativ	/e
Name (type or print)		Signature	
- itle		Date	

# Form A Monitoring Well Certification – As-Built Certification

Name of Permittee:	Summit Drilling Co., Inc.		
Name of Facility:	ABF Trucking		
Location:	256 Paterson Plank Rd		
		CERTIFICATION	
Well permit number (a	as assigned by NJDEP's Bure	eau of Water Allocation):	E201908992
Owner's well number	(As shown on the application	on):	MP19-2
Well completion date:			9/16/2019
Distance from top of c	asing (cap off) to ground su	urface (one-hundredth of a foot):	0
Total depth of well to	the nearest ½ foot:		42
Depth to top of screer	n from top of casing (one-hu	undredth of a foot):	32
Screen length (or leng	th of open hole in feet:		10
Screen or slot size:			.010
Screen or slot materia	l:		PVC
Casing material (PVC,	Steel or other-specify):		PVC
Casing diameter (inche	es):		2
Static water level from	top of casing at the time o	of installation (one-hundredth of a foot):	18
Yield (gallons per mini	-		1
Development technique			Pump
=	as developed/pumped or ba	ailed:	1Hour
<u>uthentication</u>			
nd that, based on my inquir	ry of those individuals immediate	and familiar with the information submitted in this ly responsible for obtaining the information, I believ icant penalties for submitting false information, incl	e the submitted information is
Bo Tyler Crandell		8 Call	
Driller's Name (type o	r print)	Driller's Signature	
754314		_	
Certification or License	e No.		Corporate Seal
	Certification by Executiv	ve Officer or Duly Authorized Representativ	ve
lame (type or print)		Signature	
ïtle		Date	

Service ID: 1042309

This document has not yet been reviewed and approved or denied by the NJ DEP. Deficiencies in submittal information or actual construction may result in denial.

#### **WELL RECORD SUBMITTAL PDF**

			WELL IVEO	OIND CODIN	IIIALIDI					
PROPERTY C	OWNER:	N/A CAROL	INA FRT CAR	RIERS/ABF	FREIGHT		<u> </u>	***		
Organization:		CAROLINA	FRT CARRIEF	RS/ABF FRI	EIGHT			-		
Address:		PO BOX 10	BOX 10048, FORT SMITH, Arizona 72917							
WELL LOCAT	ΓΙΟΝ:	ABF Truckin	ıg				-W	112		
Address:		256 PATER	SON PLK RD				****			
County: B	ergen	Municipality	Carlstadt Bor	ro Lot:	<u>6</u>	Block	c <u>124</u>			
Easting(X): 6	10894	Northing(Y):	<u>724797</u>	Coord	linate Syste	m: <u>NJ S</u>	tate Plane (NA	D83) - USFEET		
	Method: Q	PS .		Poi	nt of Refere	nce: Well				
GPS N	Manufacturer: N	1agellan	e construction of the cons		Surveyor Na	ame:	·			
	GPS Model: C	X		Sur						
	Accuracy: 5		***************************************		Accuracy u	ınits: <u>Mete</u>	rs			
WELL USE:	Monitoring	1			DATE \	WELL STA	ARTED:	9/13/2019		
Other Use(s):						WELL CO	MPLETED:	9/16/2019		
WELL CONS		Total Depth	n Drilled(ft): <u>42</u>		1 Property	Drilling (	Company:			
E20190	08991		II Depth(ft): <u>42</u>	.4	1/4/		er Name: <u>Bo T</u>			
Local ID: MP1	19-1		as finished: <u>Flu</u>	4		A.	ense No.: <u>7543</u>			
	Depth to Top	Depth to Bottom (ft.)	Diameter (inches)		Material			g/Screen Slot#		
Borehole(s)	0	15	10		N/A		(100	N/A		

	Depth to Top	Depth to	Diameter		Wgt./Rating/Screen Slot #
	(ft.)	Bottom (ft.)	(inches)	Material Material	(lbs/sch no.)
Borehole(s)	o	15	10	N/A	N/A
Borehole(s)	15	42	6	N/A	N/A
Casing(s)	o	32	2	PVC	sch 40
Casing(s)	. 0	15 🗥	6	Steel	21lbs
Screen(s)	32	42	2	PVC	.010

		#TOPUS BERTHRA	28	50 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	Depth to Top	Depth to	Outer	Inner		Material	
	(ft.)	Bottom (ft.)	Diameter (in)	Diameter (in)	Bentonite (lbs.)	Neat Cement (lbs.)	Water (gal.)
Grout	o	29	6:	2	2	406	22
Grout	0	15	10	6	2	354	20
Gravel Pack	30	42 🙈	6	2		#1 Morie	
Gravel Pack	29	30	6	2		#00 Morie	

Grouting Method: Pressure method (Tremie Pipe) Drilling Method: Sonic

RECORD OF TES	т		Depth to Pump:			ft. below	land surface
Test Date:			Pump Capacity:	<del> </del>		.gpm	
Static Water Level	: <u>18</u>	ft. below land surface	Total Design Head:			ft.	
Pumping Water Le	vel:	ft. below land surface	Pump Horsepower:				
Water Level Meas	ure Tool: <u>M Sco</u> p	e	_ If pump tested	Discharge	e Rate:		gpm
Pumping Equipme	nt:		_	Duration	of Test:		hours
Well Yield:	• · · · · · · · · · · · · · · · · · · ·	gpm	Date Boring Decom	missione	d:		
PUMPING EQUIP	MENT AND ADD	ITIONAL	Well Development Per	riod: <u>1</u>			_hours
INFORMATION			Method of Developme	nt:			-
Installed:			Protective Casing:	<u>No</u>			_
Installer's Name:			Drilling Fluid:				_
Installer's Registra	tion No.:		Orill Rig: <u>CRS</u>		3		_
Pump Type:			Health and Safety Pla	n: <u>Yes</u>	<u> </u>		_
GEOLOGIC LOG							
Depth to Top	Depth to Bottom	Color	USCS		Add	litional De	scription
0	5	Brown	OT⊱≕Other		Fill		-
5	30	Brown	SC - Clayey sa sand-clay mixtures	ands,			
30	42		GC - Clayey gu				

Service ID: 1042313

This document has not yet been reviewed and approved or denied by the NJ DEP. Deficiencies in submittal information or actual construction may result in denial.

#### **WELL RECORD SUBMITTAL PDF**

PROPERTY OWNER:	N/A CAROLINA FRT CARRIE	RS/ABF FREIGHT						
Organization:	CAROLINA FRT CARRIERS/A	CAROLINA FRT CARRIERS/ABF FREIGHT						
Address:	PO BOX 10048, FORT SMITH	O BOX 10048, FORT SMITH, Arizona 72917						
WELL LOCATION:	ABF Trucking							
Address:	256 PATERSON PLK RD							
County: <u>Bergen</u>	Municipality: Carlstadt Boro	Lot: <u>6</u>	Block: <u>124</u>					
Easting(X): 610913	Northing(Y): <u>724776</u>	Coordinate System:	NJ State Plane (NA	D83) - USFEET				
Method: <u>G</u>	SPS	Point of Reference	e: Well					
GPS Manufacturer: N	<u>lagellan</u>							
GPS Model: C	X	Surveyor License #:						
Accuracy: <u>5</u>		Accuracy units: Meters						
WELL USE: Monitoring	1	DATE WE	LL STARTED:	9/13/2019				
Other Use(s):		DATE WE	LL COMPLETED:	9/16/2019				
WELL CONSTRUCTION		BA						
Permit Number	Total Depth Drilled(ft): 42		rilling Company:					
E201908992	Finished Well Depth(ft): 42	<u> </u>	Driller Name: <u>Bo T</u>	yler Crandell				
Local ID: MP19-2	Well was finished: Flush N	lount	License No.: <u>7543</u>	314				
İ	I VA	**************************************	(A)					

	Depth to Top	Depth to Bottom (ft.)	Diameter (inches)	Material	Wgt./Rating/Screen Slot # (lbs/sch no.)
Borehole(s)	0	15	10	N/A	N/A
Borehole(s)	15	42	6	N/A	N/A
Casing(s)	0	32	2	PVC	sch 40
Casing(s)	0	15 🛝	6	Steel	21Jb
Screen(s)	32	42	2	PVC	.010

		\$504000000 BB G C C F F F	(84)3	788 85 9 W.					
	Depth to Top	Depth to	Outer	Inner		Material			
	(ft.)	Bottom (ft.)	Diameter (in)	Diameter (in)	Bentonite (lbs.)	Neat Cement (lbs.)	Water (gal.)		
Grout	0	29	6	2	2	406	22		
Grout	0	15	10	6	2	354	20		
Gravel Pack	30	42 🙈	6	2		#1 Morie			
Gravel Pack	29	30	6	2	#1 Morie				

Grouting Method: Pressure method (Tremie Pipe)

Drilling Method: Sonic

Additional Informa	tion:						
Attachme	ents:	1811 y 24 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	74.95-do-6-d			W <sub>a</sub> thu	<del></del> .
RECORD OF TES	т		Depth to Pump:		**	_ft. below la	nd surface
Test Date:			Pump Capacity:			_gpm	
Static Water Level:	<u>18</u>	ft. below land surface	Total Design Head:	:		_ft.	
Pumping Water Le	vel:	ft. below land surface	Pump Horsepower:	:		_	
Water Level Measu	ıre Tool: M Scope		_ If pump tested	Discharg	je Rate:		_gpm
Pumping Equipmen	nt:		_	Duration	of Test:		_hours
Well Yield:		gpm	Date Boring Decon	nmissione	d:	-	_
PUMPING EQUIPI	MENT AND ADDITI	ONAL	Well Development Pe	eriod: 1		t	nours
INFORMATION			Method of Developme	ent:			
Installed:			Protective Casing:	<u>No</u>			
Installer's Name:			Drilling Fluid:				
Installer's Registra	ion No.:		Drill Rig:	<u>CR</u>	S		
Pump Type:		Pr. 4. — 44.0 L	Health and Safety Pla	an: <u>Ye</u>	s		
GEOLOGIC LOG							
Depth to Top	Depth to Bottom	Color	USCS		Add	litional Des	cription
0	5	Brown	OT Other		Fill		
5	30	Brown	SC - Clayey s sand-clay mixtures	ands,			
00	40		GC - Clayey g	All West San			



## New Jersey Department of Environmental Protection Site Remediation Program

### Monitoring Well Certification Form B - Location Certification

Date Stamp (For Department use only)

	(For Department use only)						
SECTION A. SITE NAME AND LOCATION							
Site Name: 216 Paterson Plank Road PRP Group							
List all AKAs: 216 Paterson Plank Road NPL Site							
Street Address: 256 Paterson Plank Road							
Municipality: Borough of Carlstadt	(Township, Borough or City)						
County: Bergen County	Zip Code: 07072						
Program Interest (PI) Number(s):	Case Tracking Number(s):						
SECTION B. WELL OWNER AND LOCATION							
Name of Well Owner	t						
Well Location (Street Address)     256 Paterson Plank Road							
Well Location (Municipal Block and Lot)     Block# 124	Lot # 6						
SECTION C. WELL LOCATION SPECIFICS							
1. Well Permit Number (This number must be permanently affixed to	the well casing): E201908991						
2. Site Well Number (As shown on application or plans): MP 19-1							
<ol><li>Geographic Coordinate NAD 83 to nearest 1/100 of a second:</li></ol>							
Latitude: North 40°49'20.74"	ongitude: West 074°04'14.90"						
<ol> <li>New Jersey State Plane Coordinates NAD 83 datum, US survey fe</li> </ol>	eet units, to nearest foot:						
North 724,796	ast 610,903						
<ol><li>Elevation of Top of Inner Casing (cap off) at reference mark (near</li></ol>	est 0.01'): 5.31'						
Elevation Top of Outer casing: 5.65' Elevation	of ground: 5.6'						
Check one:   NAVD 88 □ NVGD29 □ On Site Datum	Other      Other      Other      Other      Other      Other      Other      Other       Other       Other       Other						
<ol><li>Source of elevation datum (benchmark, number/description and el here, assume datum of 100', and give approximated actual elevation.</li></ol>							
Inner riser elevation of existing onsite monitoring well MP-01 (Permit No.E20 February 28, 2011, prepared by Michael R. Vargo, PLS	1100537) per published Form-B certification as provided dated						
7. Significant observations and notes:							
<ul> <li>* Elevation of inner casing of existing onsite well MP-01 referenced CORPSCON Software (-1.04')</li> </ul>	to NGVD-29 ~ values converted to NAVD-88 via NGS						
SECTION D. LAND SURVEYOR'S CERTIFICATION	SEAL (/a)						
I certify under penalty of law that I have personally examined and am fami information submitted in this document and all attachments and that, base those individuals immediately responsible for obtaining the information, I be submitted information is true, accurate and complete. I am aware that the penalties for submitting false information including the possibility of fine ar	liar with the d on my inquiry of elieve the re are significant						
Professional Land Surveyor's Signature:	Date 01/24/2020						
Surveyor's Name: Michael P. Ferschman, PLS	License Number: NJ 24GS04322100						
Firm Name: MPF Land Surveying, LLC	Certificate of Authorization #: 24GA28158300						
Mailing Address Montville Office Park ~ 150 River Road, Building D ~ Suite 4B							
City/Town: Montville State N	ew Jersey Zip Code: 07045						
Phone Number (973)-879-4214 Ext.:	Fax:						



#### New Jersey Department of Environmental Protection Site Remediation Program

## Monitoring Well Certification Form B - Location Certification

Date Stamp (For Department use only)

	(For Department use only)
SECTION A. SITE NAME AND LOCATION	
Site Name: 216 Paterson Plank Road PRP Group	
List all AKAs: 216 Paterson Plank Road NPL Site	
Street Address: 256 Paterson Plank Road	
Municipality: Borough of Carlstadt	(Township, Borough or City)
County: Bergen County	Zip Code: 07072
Program Interest (PI) Number(s):	Case Tracking Number(s):
SECTION B. WELL OWNER AND LOCATION	
Name of Well Owner N/F Carolina Freight Carriers / ABF Freight	
Well Location (Street Address)	
Well Location (Municipal Block and Lot)     Block# 124	Lot# 6
SECTION C. WELL LOCATION SPECIFICS	
1. Well Permit Number (This number must be permanently affixed to	the well casing): E201908992
2. Site Well Number (As shown on application or plans): MP 19-2	
3. Geographic Coordinate NAD 83 to nearest 1/100 of a second:	
Latitude: North 40°49'20.63"	ngitude: West 074°04'14.65"
4. New Jersey State Plane Coordinates NAD 83 datum, US survey fe	eet units, to nearest foot:
North 724,785	ast 610,922
5. Elevation of Top of Inner Casing (cap off) at reference mark (near	est 0.01'): 5.25'
Elevation Top of Outer casing: 5.55' Elevation	of ground: 5.5'
Check one:   NAVD 88 □ NVGD29 □ On Site Datum	Other      Other      Other      Other      Other      Other      Other      Other       Other       Other       Other
<ol><li>Source of elevation datum (benchmark, number/description and ele here, assume datum of 100', and give approximated actual elevation</li></ol>	
Inner riser elevation of existing onsite monitoring well MP-01 (Permit No.E201 February 28, 2011, prepared by Michael R. Vargo, PLS	100537) per published Form-B certification as provided dated
7. Significant observations and notes:	
<ul> <li>* Elevation of inner casing of existing onsite well MP-01 referenced CORPSCON Software (-1.04')</li> </ul>	to NGVD-29 ~ values converted to NAVD-88 via NGS
SECTION D. LAND SURVEYOR'S CERTIFICATION	SEAL!
I certify under penalty of law that I have personally examined and am familinformation submitted in this document and all attachments and that, base those individuals immediately responsible for obtaining the information, I be submitted information is true, accurate and complete. I am aware that the penalties for submitting false information including the possibility of fine an	liar with the d on my inquiry of elieve the re are significant
Professional Land Surveyor's Signature:	Date 01/24/2020
Surveyor's Name: Michael P. Ferschman, PLS	License Number: NJ 24GS04322100
Firm Name: MPF Land Surveying, LLC	Certificate of Authorization #: 24GA28158300
Mailing Address Montville Office Park ~ 150 River Road, Building I	D ~ Suite 4B
City/Town: Montville State No.	ew Jersey Zip Code: 07045
Phone Number (973)-879-4214 Ext.:	Fax:

#### **RECORD OF BOREHOLE MP19-1**

PROJECT: Carlstadt OU-3 PROJECT NUMBER: 943-6222.14 DRILLED DEPTH: 42.0 ft AZIMUTH: N/A

DRILL METHOD: HSA
DRILL RIG:
DATE STARTED: 9/5/19
DATE COMPLETED: 9/16/19
MEATHER: Cloud:

DATUM: Geodetic COORDS: N: 724,796.0 E: 610,903.0 GS ELEVATION: 5.6 ft TOC ELEVATION: 5.3 ft

SHEET 1 of 2 INCLINATION: -90 DEPTH W.L.: ELEVATION W.L.: DATE W.L.:

_	NOIL	SOIL PROFILE				SAMPLES				-	MONITORING WELL/ PIEZOMETER	WELL CONSTRUCTION	
Œ	ELEVATION (ft)	DESCRIPTION	nscs	GRAPHIC LOG	DEPTH (ft)	PID (ppm)	NUMBER	TYPE	BLOWS per 6 in 140 lb hammer 30 inch drop	N	REC / ATT	DIAGRAM and NOTES  MP19-1	CONSTRUCTION DETAILS
0 —	_	0.0 - 5.0 SOFT DIG							30 inch drop				MP19-1 Borehole Diameter:
-	5 							HAND	N/A		<u>0.0</u> 5.0		WELL CASING Interval: 0-32 (6 inch steel isolation casing 0-17 ft bgs) Material: PVC Diameter: 2-inch Joint Type: Threaded WELL SCREEN Interval: 32-42 Material: PVC Diameter: 2-inch Slot Size: 0.010 End Cap: Threaded FILTER PACK
5 —		5.0 - 15.0 NO RECOVERY			0.6 5.0					e de la companya de l			Interval: 29.5-42 Type: # 1 Sand Quantity:
-	- 0 -	NO RECOVERY											FILTER PACK SEAL Interval: 29-29.5 Type: # 00 Sand Quantity: ANNULUS SEAL Interval: 0-29 Type: Cement Bentonite Grout
-	_											0-17 - Permanent – Casing	Quantity:
10 —	- 5							HSA	N/A		<u>0.0</u> 10.0		
-	_												
_	_							14.7					
_	_												
15 —	_	15.0 - 17.0		V/////	-9.4 15.0	7						0-30 -Cement Bentonite – Grout	
-	— -10 –	CL-CLAY, high plasticity; gray brown, laminated, soft, moist, no odor, some staining	CL			0.6	1	HSA	2 -2 -2 -3	4	<u>1.8</u> 2.0		
-	_	17.0 - 22.3 CL-CLAY, brown, firm to soft, moist, no odor, no staining			-11.4 17.0			кото	N/A		2.0		
-			CL				2	ROTO SONIC	N/A		3.0		
20 —	— -15		GL.										
_	_				-16.7			ROTO					
-	_	22.3 - 27.5 CL-CLAY, trace fine sand; brown, firm to soft, moist, no odor, no staining	CL		22.3		3	ROTO SONIC	N/A		5.0		
25 —	_	Log continued on next page											
		LE: 1 in = 3 ft COMPANY: Summit Drilling							SPECTOR: ' KED BY: EV		)		Golder Associates



### **RECORD OF BOREHOLE MP19-1**

PROJECT: Carlstadt OU-3 PROJECT NUMBER: 943-6222.14 DRILLED DEPTH: 42.0 ft AZIMUTH: N/A

DRILL METHOD: HSA
DRILL RIG:
DATE STARTED: 9/5/19
DATE COMPLETED: 9/16/19

DATUM: Geodetic COORDS: N: 724,796.0 E: 610,903.0 GS ELEVATION: 5.6 ft TOC ELEVATION: 5.3 ft

SHEET 2 of 2 INCLINATION: -90 DEPTH W.L.: ELEVATION W.L.: DATE W.L.:

ı İ	NO O	SOIL PROFILE		T		_			SAMPLES			MONITORING PIEZOMETI		WELL
UEPIH (ft)	ELEVATION (ft)	DESCRIPTION	nscs	GRAPHIC LOG	DEPTH (ft)	PID (ppm)	NUMBER	TYPE	BLOWS per 6 in 140 lb hammer 30 inch drop	N	REC / ATT	DIAGRAM and N	MP19-1	CONSTRUCTION DETAILS
25 — - -		22.3 - 27.5 CL-CLAY, trace fine sand; brown, firm to soft, moist, no odor, no staining (Continued)  27.5 - 32.3 SC-CLAYEY SAND, fine sand, trace rounded gravel; red, soft to firm, no odor	CL		-21.9 27.5		4	ROTO SONIC	N/A		<u>4.4</u> 5.0	29-29.5 - #		MP19-1 Borehole Diameter: WELL CASING Interval: 0-32 (6 inch steel isolation casing 0-17 ft bgs) Material: PVC Diameter: 2-inch Joint Type: Threaded WELL SCREEN Interval: 32-42 Material: PVC Diameter: 2-inch Slot Size: 0.010 End Cap: Threaded
30 —	25 	32.3 - 35.0 SP-SAND, fine to coarse, some clay, trace rounded gravel; red brown, black gravel at base	sc		-26.7 32.3		5	ROTO SONIC	N/A		<u>4.8</u> 5.0	00 Sand		FILTER PACK Interval: 29.5-42 Type: # 1 Sand Quantity: FILTER PACK SEAL Interval: 29-29.5 Type: # 00 Sand Quantity: ANNULUS SEAL Interval: 0-29 Type: Cement Bentonite Grout Quantity:
35 —	_ _ 30	35.0 - 42.0 SC-CLAYEY SAND, fine sand to coarse sand, some rounded gravel; red, soft to	SP		-29.4 35.0							29.5-42 Filter Pack		
	-	firm, no odor	sc .				6	ROTO SONIC	N/A		<u>4.8</u> 5.0	32-42 - 0.010 Slotted – Screen		
40 — –	— -35 –	Boring completed at 42.0 ft			-36.4	<u> </u>	7	ROTO SONIC	N/A		<u>2.0</u> 2.0			
	-	Borning completed at 42.0 ft												
45 — - -	- 													
-	-													
50 –	SCA	LE: 1 in = 3 ft					G	A INS	SPECTOR: \	WPC	)			
DRI	LLING	COMPANY: Summit Drilling G. Anderson					Cl	HECH	KED BY: EV 4/9/20					Golder Associates

### **RECORD OF BOREHOLE MP19-2**

PROJECT: Carlstadt OU-3 PROJECT NUMBER: 943-6222.14 DRILLED DEPTH: 42.0 ft AZIMUTH: N/A LOCATION: Carlstadt. NJ

DRILL METHOD: HSA
DRILL RIG:
DATE STARTED: 9/5/19
DATE COMPLETED: 9/16/19
WEATHER: Cloudy

DATUM: Geodetic COORDS: N: 724,785.0 E: 610,922.0 GS ELEVATION: 5.5 ft TOC ELEVATION: 5.3 ft

SHEET 1 of 2 INCLINATION: -90 DEPTH W.L.: ELEVATION W.L.: DATE W.L.: TIME W.L.:

LOC	CATION	I: Carlstadt, NJ WEAT SOIL PROFILE	HER:	Cloudy					TEMPERA SAMPLES	URE	: 60's	TIME W.L.:
(ft)	ELEVATION (ft)	DESCRIPTION	nscs	GRAPHIC LOG	ELEV. DEPTH (ft)	PID (ppm)	NUMBER	TYPE	BLOWS per 6 in	N	REC / ATT	MONITORING WELL/ PIEZOMETER DIAGRAM and NOTES  MP19-2  MONITORING WELL WELL CONSTRUCTION DETAILS
0 —	- 5	0.0 - 0.7 FILL-Asphalt			4.8				00 11011 0100			MP19-2 Borehole Diameter:
		0.7 - 5.0 FILL-GP-SANDY GRAVEL; red brown, compact, moist	GP		0.7	0		HAND	N/A		<u>0.0</u> 5.0	WELL CASING Interval: 0-32 (6 inch steel isolation casing 0-17 ft bgs) Material: PVC Diameter: 2-inch Joint Type: Threaded WELL SCREEN Interval: 32-42 Material: PVC Diameter: 2-inch Slot Size: 0.010 End Cap: Threaded FILTER PACK
5 —	— 0	5.0 - 9.0 FILL - GP- SANDY GRAVEL; Redish-brown, compact, wet			0.5 5.0	0.6	1	HSA	3 -2 -1 -1	2	<u>0.5</u> 2.0	IIII   IIII   I I I I I I I I I I I I
-	- -		GP		-3.5	1.4	2	HSA	1-1-1-1	2	<u>0.5</u> 2.0	Ouantity:  ANNULUS SEAL Interval: 0-29 Type: Cement Bentonite Grout  O-30 feet-Cement Bentonite Grout
10 —	- 5	9.0 - 13.0 MH - CLAYEY SILT, low plasticity; grey, olive green, moist, compact, firm, no odor	MH		9.0	0.7	3	HSA	1 -1 -4 -4	8	1.5 2.0	
	_ _				-7. <u>5</u>	0.6	4	HSA	4 -7 -6 -8	14	2.0 2.0	
- 15 —	_	13.0 - 15.0 CL-CLAY; grey-brown, laminated, cohesive, moist, no odor	CL		-9.5	0.6	5	HSA	6 -4 -3 -4	7	1.0 2.0	0-30 feet-Cement _ Bentonite
-	— -10 –	15.0 - 20.0 CL-CLAY, trace cobbles, high plasticity; gray-brown, trace laminations, some staining, moist			15.0	0.7	6	HSA	4 -3 -3 -3	6	2.0 2.0	
	- -		CL			0	7	ROTO SONIC	N/A		<u>2.6</u> 3.0	
20 —	— -15 –	20.0 - 25.0 CL-CLAY, trace fine gravel; brown, soft			-14.5 20.0			ROT				
-	_		CL		-19.5	0	8	ROTO SONIC	N/A		<u>1.5</u> 5.0	
DRI	LLING	Log continued on next page  LE: 1 in = 3 ft COMPANY: Summit Drilling G. Anderson					Cl	HECH	SPECTOR: KED BY: EV 4/9/20		)	Golder



#### **RECORD OF BOREHOLE MP19-2**

PROJECT: Carlstadt OU-3 PROJECT NUMBER: 943-6222.14 DRILLED DEPTH: 42.0 ft AZIMUTH: N/A

DRILL METHOD: HSA DRILL RIG: DATE STARTED: 9/5/19 DATE COMPLETED: 9/16/19

DATUM: Geodetic COORDS: N: 724,785.0 E: 610,922.0 GS ELEVATION: 5.5 ft TOC ELEVATION: 5.3 ft

INCLINATION: -90 DEPTH W.L.: **ELEVATION W.L.:** DATE W.L.:

LOCATION: Carlstadt, NJ WEATHER: Cloudy TEMPERATURE: 60's TIME W.L SOIL PROFILE SAMPLES MONITORING WELL/ PIEZOMETER ELEVATION (ft) DEPTH (ft) WELL CONSTRUCTION GRAPHIC LOG ELEV. Ħ NUMBER DIAGRAM and NOTES **BLOWS** uscs TYPE DESCRIPTION per 6 in Ν **DETAILS** REC/ 吕 DEPTH 140 lb hammer 30 inch drop MP19-2 (ft) 25 25 25.0 25.0 - 28.2 MP19-2 Borehole Diameter: WELL CASING CL-CLAY, trace fine sand, trace red -20 siltstone cobbles; brown, soft, moist, no Interval: 0-32 (6 inch steel isolation casing CL 0-17 ft bgs) Material: PVC ROTO Diameter: 2-inch Joint Type: Threaded WELL SCREEN 0 9 N/A 5.0 5.0 SONIC Interval: 32-42 Material: PVC 28.2 - 29.3 28.2 SP-SANDY CLAY, fine sand, some Diameter: 2-inch Slot Size: 0.010 SC clay, trace gravel; red brown, soft, 29-29.5 - # End Cap: Threaded FILTER PACK moist, no odor 29.3 00 Sand 29.3 - 30.0 CL-CLAY, trace fine sand; red brown, CI Interval: 29.5-42 Type: #1 Sand -24.5 30 -- 30 soft, moist 30.0 Quantity 30.0 - 42.0 SC-CLAYEY SAND, fine sand to coarse -25 FILTER PACK SEAL Interval: 29-29.5 sand, some rounded gravel; red, soft to Type: # 00 Sand Quantity: firm, no odor ANNULUS SEAL Interval: 0-29 Type: Cement Bentonite 0 10 N/A SONIC Grout Quantity: 35 - 35 -30 29.5-42 feet - \_ Filter Pack SC 32-42 feet -**ROTO SONIC** 0.010 Slotted -Screen 0 N/A 11 5.0 5.0 40 40 ROTO -35 0 12 N/A SONIC -36.5 4/24/20 Boring completed at 42.0 ft GOLDER NJ-PA 05-24-06.GDT 45 45 -40 .GPJ CARLSTADT RECORD 50 BOREHOL

LOG SCALE: 1 in = 3 ft

DRILLING COMPANY: Summit Drilling

DRILLER: G. Anderson

GA INSPECTOR: WPD CHECKED BY: EVA DATE: 4/9/20





### GOLDER WELL DEVELOPMENT FIELD RECORD

94366222-18   WELL NO.   MP19-    9/16/2019   SHEET   of     9/18/2019   /     DATE   TIME     Dry/ 9/18/2019 /     DEPTH   DATE   TI     41.68   WELL DIA. (In) 2 in.     9/18/2019       DLUME   NM   gal.     DITY   REMARKS (DTW, Pumping Rate, etc.)     DITY   REMARKS (DTW, Pumping Rate, etc.)     DTW MP19-1 DTW MP19-2 DTW MW-22D GPM     7.05   1.88   6.22 NM     296   30.53   2.05   6.22     Dry   2.16   6.26     Dry   2.38   6.48 -0.25     2.6   6.75     3.11   7.18     3.55   7.55     903   4.05   7.93
Page   Page
DATE TIME    Dry/ 9/18/2019 / DEPTH DATE TIME   DIUME
DEPTH DATE TI  41.68 WELL DIA. (In) 2 in.  DILUME DILUME DITY U) DTW MP19-1 DTW MP19-2 DTW MW-22D GPM T.05 1.88 6.22 NM 296 30.53 2.05 6.22 Dry 2.16 6.26 Dry 2.38 6.48 ~0.25 Dry 2.38 6.48 ~0.25 1.81 7.18 1.82 7.55 7.55
DEPTH DATE TI  41.68 WELL DIA. (In) 2 in.  DILUME DILUME DITY U) DTW MP19-1 DTW MP19-2 DTW MW-22D GPM T.05 1.88 6.22 NM 296 30.53 2.05 6.22 Dry 2.16 6.26 Dry 2.38 6.48 ~0.25 Dry 2.38 6.48 ~0.25 1.81 7.18 1.82 7.55 7.55
NM   gal.   ga
NM   gal.   ga
DITY REMARKS (DTW, Pumping Rate, etc.) DTW MP19-1 DTW MP19-2 DTW MW-22D GPM 7.05 1.88 6.22 NM 296 30.53 2.05 6.22 Dry 2.16 6.26 Dry 2.38 6.48 ~0.25 2.6 6.75 3.11 7.18 3.55 7.55
DITY REMARKS (DTW, Pumping Rate, etc.) DTW MP19-1 DTW MP19-2 DTW MW-22D GPM 7.05 1.88 6.22 NM 296 30.53 2.05 6.22 Dpy 2.16 6.26 Dry 2.38 6.48 ~0.25 2.6 6.75 3.11 7.18 3.55 7.55
U) DTW MP19-1 DTW MP19-2 DTW MW-22D GPM 7.05 1.88 6.22 NM 296 30.53 2.05 6.22 Dry 2.16 6.26 Dry 2.38 6.48 ~0.25 Dry 2.38 6.48 ~70.25 3.11 7.18 3.55 7.55
U) DTW MP19-1 DTW MP19-2 DTW MW-22D GPM 7.05 1.88 6.22 NM 296 30.53 2.05 6.22 Dry 2.16 6.26 Dry 2.38 6.48 ~0.25 Dry 2.38 6.48 ~70.25 3.11 7.18 3.55 7.55
U) DTW MP19-1 DTW MP19-2 DTW MW-22D GPM 7.05 1.88 6.22 NM 296 30.53 2.05 6.22 Dry 2.16 6.26 Dry 2.38 6.48 ~0.25 Dry 2.38 6.48 ~70.25 3.11 7.18 3.55 7.55
7.05 1.88 6.22 NM 296 30.53 2.05 6.22  Dry 2.16 6.26  Dry 2.38 6.48 ~0.25  2.6 6.75  3.11 7.18  3.55 7.55
296         30.53         2.05         6.22           Dry         2.16         6.26           Dry         2.38         6.48 ~0.25           2.6         6.75           3.11         7.18           3.55         7.55
Dry         2.16         6.26           Dry         2.38         6.48 ~0.25           2.6         6.75           3.11         7.18           3.55         7.55
Dry 2.38 6.48 ~0.25 2.6 6.75 3.11 7.18 3.55 7.55
2.6 6.75 3.11 7.18 3.55 7.55
3.11 7.18 3.55 7.55
3.55 7.55
903 4.05 7.93
4.00 0.07
4.68 8.27 386 5.26 8.53
Allow to recharge; Begin also purging MP19-2
493
172
502
150 502



### GOLDER WELL DEVELOPMENT FIELD RECORD

JOB NAME		Carlstadt			JOB NO.		94366222-18	WELL NO. MP19-2
DEVELOPED	BY	W. DeBarba /	Summit Drilling	g	DATE OF I	NSTALL.	9/16/2019	SHEET of
STARTED DE	VEL.	9/17/2019		1200	COMPLET	ED DEVEL.	9/18/2019	/ 16:4
		DATE		TIME			DATE	TIME
W.L. BEFORE	DEVEL.	5.26		1150	W.L. AFTE	R DEVEL.		y/ 9/18/2019/ 16:4
		DEPTH	DATE	TIME			DEPTH	
WELL DEPTH			42.41		AFTER DE		42.41	WELL DIA. (Ir 2 in.
STANDING W		. ,	NM			WELL VOLUME		gal.
SCREEN LEN	IGTH	10 ft.			DRILLING	WATER LOSS	NM	gal.
		VOLUME		EIEI	LD PARAMETERS		1	
DATE	/TIME		SPEC COND.	TEMP.	pH	TURBIDITY	DEMARKS (DTW	, Pumping Rate, etc.)
DATE	/ I IIVIE	(GALS)	(ms/cm)	(C)	(s.u.)	(NTU)	KEWAKKS (DTW	, Fullipling Nate, etc.)
18-Sep	1210	(GALS)	1.06	22.74	9.06	>1000	Dry 2 GPM initia	 I
18-Sep		20	3.88	21.29	9.1	>1000	Dry 2 Grivi III ilia	
18-Sep	1630	21	3.94	22.9	8.75	>1000		
18-Sep	1640	21.5	4.06	27	8.6	>1000		
18-Sep	1645	21.75	4.01	27.24	8.55	>1000		
10 000	10.10	210			0.00	1000		
		21.75		= TC	OTAL VOLUME REMOVE	O (gal.)		
DEVELOPME	NT METHOD:	Over-pumping	g; Well develop	ment not com	pleted due to lack of water			
-								
NOTES:								

### **APPENDIX B**

### Data Usability Summary Report & Baseline Results

May 2020

### Carlstadt OU-3 Enhanced Co-Metabolic Bioremediation Pilot Test Report Data Usability Summary Report -Pilot Test Sampling 2019 - 2020

This report presents the findings of the data quality assessment performed on the analyses of environmental groundwater samples collected in 2019 and 2020 as part of the Enhanced Co-Metabolic Bioremediation Pilot Test (ECMB PT) sampling events at the 216 Paterson Plank Road Site (Site) located in Carlstadt, Bergen County, New Jersey. The chemical data for samples collected at the site were evaluated to identify quality issues which could affect the use of the data for decision making purposes.

A total of sixty-two (62) groundwater samples, as well as fifteen (15) field duplicates, fifteen (15) matrix spike/matrix spike duplicate (MS/MSD) samples, and fifteen (15) field rinsate blanks for quality control (QC) purposes, were collected for chemical analysis during the sampling events. Information regarding the sample point identifications, analytical parameters, QC samples, sampling dates, and contract laboratory sample delivery group (SDG) designations are summarized in Table B-1.

The samples were submitted to Pace Analytical Energy Services, LLC., of Pittsburgh, PA, and TestAmerica Laboratories, Inc. of Edison, New Jersey and Burlington, Vermont. The laboratory analyses were performed as follows:

- 1,4-Dioxane following USEPA Contract Laboratory Program (CLP) Statement of Work (SOW) for Organic Superfund Methods Multi-Media, Multi-Concentration SOM02.4 (October 2016); Semivolatile Organic Compound Analysis (SVOA) - SIM;
- Total Iron following USEPA CLP SOW for Inorganic Superfund Methods Multi-Media, Multi-Concentration ISM02.4 (October 2016);
- Nitrate and Sulfate following USEPA MCAWW Method 300.0 (August 1993);
- Total Organic Carbon (TOC) following Standard Method (SM), 23<sup>rd</sup> Edition 5310B <u>Total Organic Carbon by High-Temperature Combustion</u> (2017);
- Total Alkalinity and Alkalinity as Calcium Carbonate (CaCO<sub>3</sub>) following SM 2320B (2017);
- Ammonia and Phosphate following SM 4500-P and SM 4500-NH3 (2017); and
- Methane and Propane following Microseeps Analytical Method AM20GAx Standard Operating Procedure (SOP) for the Analysis of Biodegradation Indicator Gases (November 2008).

The data quality assessment was performed in accordance with USEPA Region II Standard Operating Procedure (SOP) HW-35A, Semivolatile Data Validation, Revision 1 (September 2016); and HW-3b, ICP-MS Data Validation, Revision 1 (September 2016). Data review was also performed in accordance with the NJDEP Analytical Laboratory Data Generation, Assessment and Usability Technical Guidance (April 2014)<sup>1</sup>, the ECMP Pilot Test Work Plan (July 2019; Revision 1), the project-specific Quality Assurance Project Plan (QAPP; June 2017) and QAPP Addendum for the ECMB Pilot Test (July 2019; Revision 1), and all laboratory data packages included a Data of Known Quality (DKQP) Conformance/Non-Conformance Summary Questionnaire.

<sup>&</sup>lt;sup>1</sup> Analytical Laboratory Data Generation, Assessment and Usability Technical Guidance, Version 1.0, NJDEP Site Remediation Program (SRP), April 2014





In general, chemical results for the samples collected at the site were qualified on the basis of outlying precision or accuracy parameters, or on the basis of professional judgment. The following definitions provide a brief explanation of the qualifiers which may have been assigned to data during the data validation process.

- J The analyte is present; however, the reported value may not be accurate or precise.
- *J* The analyte is present; however, the reported value may not be accurate or precise, and is likely biased low.
- J+ The analyte is present; however, the reported value may not be accurate or precise, and is likely biased high.
- U The analyte was analyzed for but was not detected above the level of the reported sample quantitation limit.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate.
- R The data is unusable. The sample result is rejected due to serious deficiencies in meeting Quality Control (QC) criteria. The analyte may or may not be present in the sample.

The data generated as part of this sampling event met the QC criteria established in the respective USEPA methods and NJDEP Data Validation SOPs, except as noted below:

- Certain ammonia and propane results were reported at the reporting limit (RL) and qualified as non-detect (U) due to rinsate blank contamination.
- Certain ammonia and phosphate RLs were reported at the sample result and qualified as non-detect (U) due to rinsate blank contamination.
- Certain phosphate results were qualified as estimated (J) due to rinsate blank contamination.
- Certain ammonia and phosphate RLs and results were reported at the rinsate blank result and qualified as non-detect (U) due to rinsate blank contamination.
- Certain 1,4-dioxane and nitrate results were qualified as estimated (J for detected results) because the sample was not properly preserved in the field but were analyzed within holding time.
- Certain iron, 1,4-dioxane, phosphorus, and propane results were qualified as estimated (J) when the relative percent difference (RPD) between the primary and field duplicate sample result was outside QC criteria.
- The 1,4-dioxane result for sample MP19-2 collected on January 24, 2020 was qualified as estimated (J+ for detect results above the RL) when the associated surrogate recovery was above QC criteria.
- The iron and nitrate results for certain samples were qualified as estimated (J) when the associated MS/MSD recovery and/or the relative percent difference (RPD) between the MS and MSD was outside QC criteria.
- Certain nitrate and methane results were qualified as estimated (J+ for detected results, UJ for non-detect results) when the associated MS/MSD recoveries were above QC criteria.



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Certain nitrate, phosphorus, sulfate and iron results were qualified as estimated (J- for detected results, UJ for non-detect results) when the associated MS/MSD recoveries were below QC criteria and/or the RPD between the MS and MSD was outside QC criteria.

■ The parent sample result for nitrate result was rejected (R) and the other field samples collected on the same day as the parent sample were qualified as estimated (J- for detect results, UJ for non-detect results) when the associated MS/MSD recovery was not successful (i.e. 0% recovery).

Table B-2 summarizes all qualifications applied to the data, with applicable qualifier codes.

Based on the data evaluations and data quality assessment, the analytical data for samples collected at the site were determined to be acceptable (including estimated data) for their intended use with the exception of data that were rejected. Generally acceptable levels of accuracy and precision, based on laboratory control samples, matrix spike/matrix spike duplicates, field duplicate and surrogate recoveries, were achieved for the data. In addition, the data completeness (i.e. the ratio of the amount of valid data obtained to the amount expected) was 99.41%, which exceeds the data quality goal of 90%.



TABLE B-1
Enhanced Co-Metabolic Pilot Test Report - Carlstadt OU-3
Sample Collection and Analysis Summary
216 Paterson Plank NPL Site
Carlstadt, New Jersey

							Ana	lysis/F	Parame	ters	
SDG	Field Identification	Collection Date	Lab Identification	Matrix	QC Samples	1,4 dioxane by Method SOM02.4 SVOC SIM	Sulfate/Nitrate by EPA 300.0	TOC by SM 5310B	Ammonia/Phosphate by SM 4500-NH3/P	iron by ISM02.4 ICP- AES	Methane and Propane by AM20GAX
460-195645-1; 32017	FDGW_121819	11/4/2019	460-195645-2; 320170002	GW	Field Dup	X	Х	Χ	X	X	X
460-195645-1; 32017	MP 16-2	11/4/2019	460-195645-3; 320170003	GW	MS/MSD	Χ	Х	Χ	Χ	Х	Х
460-195645-1; 32017	MP 19-1	11/4/2019	460-195645-5; 320170007	GW		Χ	Х	Χ	Х	Х	Х
460-195645-1; 32017	MP 19-2	11/4/2019	460-195645-6; 320170008	GW		Χ	Х	Χ	Х	Х	Х
460-195645-1; 32017	MW 22D	11/4/2019	460-195645-1; 320170001	GW		Х	Х	Х	Х	Х	Х
460-195645-1; 32017	RBGW_121819	11/4/2019	460-195645-4; 320170006	WQ	Rinsate Blank	Х	Х	Х	Х	Х	Х
460-196449-1; 32124	FDGW_111319	11/4/2019	460-196449-3; 321240005	GW	Field Dup	Х	Х	Х	Х	Х	Х
460-196449-1; 32124	MP 16-2	11/4/2019	460-196449-1; 321240001	GW	MS/MSD	Х	Х	Х	Х	Х	Х
460-196449-1; 32124	MP 19-1	11/4/2019	460-196449-5; 321240007	GW		Χ	Х	Χ	Х	Х	Х
460-196449-1; 32124	MP 19-2	11/4/2019	460-196449-6; 321240008	GW		Х	Х	Х	Х	Х	Х
460-196449-1; 32124	MW 22D	11/4/2019	460-196449-2; 321240004	GW		Х	Х	Х	Х	Х	Х
460-196449-1; 32124	RBGW_111319	11/4/2019	460-196449-4; 321240006	WQ	Rinsate Blank	Х	Х	Х	Х	Х	Х
460-197598-1; 32281	FDGW_112619	11/26/2019	460-197598-3; 322810006	GW	Field Dup	Х	X	Х	Х	Х	Х
460-197598-1; 32281	MP 16-2	11/26/2019	460-197598-2; 322810005	GW		Χ	X	X	X	X	Х
460-197598-1; 32281	MP 19-1	11/26/2019	460-197598-5; 322810007	GW		Χ	X	Χ	Х	Χ	X
460-197598-1; 32281	MP 19-2	11/26/2019	460-197598-6; 322810008	GW		Χ	X	Χ	Х	Χ	Х
460-197598-1; 32281	MW 22D	11/26/2019	460-197598-1; 322810001	GW	MS/MSD	Χ	Χ	X	Х	Х	Х
460-197598-1; 32281	RBGW_112619	11/26/2019	460-197598-4; 322810004	WQ	Rinsate Blank	Χ	Χ	X	Х	Х	Х
460-198259-1; 32409	FDGW_121819	12/6/2019	460-198259-3; 324090005	GW	Field Dup	Х	X	X	X	X	Χ
460-198259-1; 32409	MP 16-2	12/6/2019	460-198259-1; 324090001	GW	MS/MSD	Х	X	X	X	X	Χ
460-198259-1; 32409	MP 19-1	12/6/2019	460-198259-5; 324090007	GW		Χ	X	X	X	X	Χ
460-198259-1; 32409	MP 19-2	12/6/2019	460-198259-6; 324090008	GW		Χ	Х	Χ	Χ	Χ	Χ
460-198259-1; 32409	MW 22D	12/6/2019	460-198259-2; 324090004	GW		Χ	Χ	Χ	Χ	Χ	Χ
460-198259-1; 32409	RBGW_121819	12/6/2019	460-198259-4; 324090006	WQ	Rinsate Blank	Χ	Χ	Χ	Χ	Χ	Χ
460-198835-1; 32444	FDGW_121319	12/13/2019	460-198835-3; 324440005	GW	Field Dup	Χ	Χ	Χ	Χ	Χ	Χ
460-198835-1; 32444	MP 16-2	12/13/2019	460-198835-1; 324440001	GW	MS/MSD	Χ	Χ	Χ	Χ	Χ	Х
460-198835-1; 32444	MP 19-1	12/13/2019	460-198835-5; 324440007	GW		Χ	X	Χ	Х	Χ	X

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216 Paterson Plank NPL Site
Carlstadt, New Jersey

							Ana	lysis/F	Parame	ters	
SDG	Field Identification	Collection Date	Lab Identification	Matrix	QC Samples	1,4 dioxane by Method SOM02.4 SVOC SIM	Sulfate/Nitrate by EPA 300.0	TOC by SM 5310B	Ammonia/Phosphate by SM 4500-NH3/P	iron by ISM02.4 ICP- AES	Methane and Propane by AM20GAX
460-198835-1; 32444	MP 19-2	12/13/2019	460-198835-6; 324440008	GW		Χ	Х	Х	Х	Х	Х
460-198835-1; 32444	MW 22D	12/13/2019	460-198835-2; 324440004	GW		Х	Х	Х	Х	Х	Х
460-198835-1; 32444	RBGW_121319	12/13/2019	460-198835-4; 324440006	WQ	Rinsate Blank	X	Х	Х	Х	Х	Х
32494	NJECTATE_121719	12/18/2019	324940009	GW							Х
460-196929-1; 32201	FDGW_121819	12/18/2019	460-196929-4; 322010005	GW	Field Dup	Х	Х	Х	Х	Х	Х
460-196929-1; 32201	MP 16-2	12/18/2019	460-196929-1; 322010001	GW	MS/MSD	Х	Х	Х	Х	Х	Х
460-196929-1; 32201	MP 19-1	12/18/2019	460-197119-2; 322010007	GW		Х	Х	Х	Х	Х	Х
460-196929-1; 32201	MP 19-2	12/18/2019	460-197119-1; 322010008	GW		Х	Х	Х	Х	Х	Х
460-196929-1; 32201	MW 22D	12/18/2019	460-196929-3; 322010004	GW		Х	Х	Х	Х	Х	Х
460-196929-1; 32201	RBGW_121819	12/18/2019	460-196929-2; 322010006	WQ	Rinsate Blank	Х	Х	Х	Х	Х	Х
460-199335-1; 32494	FDGW_121819	12/18/2019	460-19935-6; 324940008	GW	Field Dup	Х	Х	Х	Х	Х	Х
460-199335-1; 32494	MP 16-2	12/18/2019	460-19935-1; 324940001	GW	MS/MSD	Х	Х	Х	Х	Х	Х
460-199335-1; 32494	MP 19-1	12/18/2019	460-19935-2; 324940004	GW		Х	Х	Х	Х	Х	Х
460-199335-1; 32494	MP 19-2	12/18/2019	460-19935-3; 324940005	GW		Х	Х	Х	Х	Х	Х
460-199335-1; 32494	MW 22D	12/18/2019	460-19935-4; 324940006	GW		Х	Х	Х	Х	Х	Х
460-199335-1; 32494	RBGW_121819	12/18/2019	460-19935-5; 324940007		Rinsate Blank	Χ	Х	Х	Х	Х	Х
32597	NJECTATE_010220	1/2/2020	325970009	GW							X
460-200042-1; 32597	FDGW_010320	1/3/2020	460-200042-4; 325970004	GW	Field Dup	X	Х	Х	X	Х	Χ
460-200042-1; 32597	MP 16-2	1/3/2020	460-200042-1; 325970001	GW	MS/MSD	Χ	Х	Χ	X	Χ	Χ
460-200042-1; 32597	MP 19-1	1/3/2020	460-200042-5; 325970005	GW		Χ	Х	Χ	X	Х	Χ
460-200042-1; 32597	MP 19-2	1/3/2020	460-200042-3; 325970003	GW		Χ	Χ	Χ	Χ	Χ	Χ
460-200042-1; 32597	MW 22D	1/3/2020	460-200042-6; 325970006	GW		Х	Х	Х	Х	Х	Х
460-200042-1; 32597	RBGW_010320	1/3/2020	460-200042-2; 325970002		Rinsate Blank	X	X	Х	X	X	Х
460-200532-1; 32648	FDGW_011020	1/10/2020	460-200532-5; 326480007	GW	Field Dup	X	X	X	X	X	Х
460-200532-1; 32648	MP 16-2	1/10/2020	460-200532-1; 326480001	GW	MS/MSD	X	X	X	X	X	X
460-200532-1; 32648	MP 19-1	1/10/2020	460-200532-3; 326480004	GW		X	X	Х	X	X	X
460-200532-1; 32648	MP 19-2	1/10/2020	460-200532-4; 326480005	GW		X	X	X	X	X	X
460-200532-1; 32648	MW 22D	1/10/2020	460-200532-2; 326480006	GW		Χ	Χ	Χ	Χ	Χ	Х

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Sample Collection and Analysis Summary
216 Paterson Plank NPL Site
Carlstadt, New Jersey

							Ana	lysis/F	Parame	ters	
SDG	Field Identification	Collection Date	Lab Identification	Matrix	QC Samples	1,4 dioxane by Method SOM02.4 SVOC SIM	Sulfate/Nitrate by EPA 300.0	TOC by SM 5310B	Ammonia/Phosphate by SM 4500-NH3/P	iron by ISM02.4 ICP. AES	<i>Methane and Propane</i> by AM20GAX
460-200532-1; 32648	RBGW_011020	1/10/2020	460-200532-6; 326480008	WQ	Rinsate Blank	Х	Х	Х	Х	Х	Х
460-201031-1; 32714	FDGW_011720	1/17/2020	460-201031-3; 327140005	GW	Field Dup	Χ	Χ	Х	Х	Х	Χ
460-201031-1; 32714	MP 16-2	1/17/2020	460-201031-1; 327140001	GW	MS/MSD	Χ	Χ	Х	Х	Х	Χ
460-201031-1; 32714	MP 19-1	1/17/2020	460-201031-5; 327140007	GW		Х	Х	Х	Х	Х	Х
460-201031-1; 32714	MP 19-2	1/17/2020	460-201031-6; 327140008	GW		Χ	Х	Х	Х	Х	Х
460-201031-1; 32714	MW 22D	1/17/2020	460-201031-2; 327140004	GW		Х	Х	Х	Х	Х	Х
460-201031-1; 32714	RBGW_011720	1/17/2020	460-201031-4; 327140006	WQ	Rinsate Blank	Χ	Х	Х	Х	Х	Х
460-201582-1; 32791	FDGW_121819	1/24/2020	460-201582-3; 327910005	GW	Field Dup	Χ	Χ	Х	Х	Х	Х
460-201582-1; 32791	MP 16-2	1/24/2020	460-201582-1; 327910001	GW	MS/MSD	Χ	Χ	Х	Х	Х	Х
460-201582-1; 32791	MP 19-1	1/24/2020	460-201582-4; 327910007	GW		Χ	Χ	Х	Х	Х	Х
460-201582-1; 32791	MP 19-2	1/24/2020	460-201582-5; 327910008	GW		Χ	Χ	Х	Х	Х	Χ
460-201582-1; 32791	MW 22D	1/24/2020	460-201582-2; 327910004	GW		Χ	Χ	Х	Х	Х	Х
460-201582-1; 32791	RBGW_121819	1/24/2020	460-201582-6; 327910006	WQ	Rinsate Blank	Χ	Χ	Х	Х	Х	Х
460-202083-1;32867	FDGW_013120	1/31/2020	460-202083-3; 328670005	GW	Field Dup	Χ	Χ	Χ	Х	Х	Х
460-202083-1;32867	MP 16-2	1/31/2020	460-202083-1; 328670001	GW	MS/MSD	Χ	Χ	Х	Х	Х	Χ
460-202083-1;32867	MP 19-1	1/31/2020	460-202083-4; 328670006	GW		Χ	Х	Χ	Х	Х	Χ
460-202083-1;32867	MP 19-2	1/31/2020	460-202083-5; 328670007	GW		Χ	Χ	Х	Х	Χ	Χ
460-202083-1;32867	MW 22D	1/31/2020	460-202083-2; 328670004	GW		Χ	Χ	Х	Х	Χ	Χ
460-202083-1;32867	RBGW_013120	1/31/2020	460-202083-6; 328670008	WQ	Rinsate Blank	Χ	Χ	Х	Х	Х	Χ
460-202537-1; 32932	FDGW_020720	2/7/2020	460-202537-6; 329320005	GW	Field Dup	Χ	Χ	Х	X	Х	Х
460-202537-1; 32932	MP 16-2	2/7/2020	460-202537-1; 329320001	GW	MS/MSD	Χ	Χ	Χ	X	Χ	Χ
460-202537-1; 32932	MP 19-1	2/7/2020	460-202537-4; 329320006	GW		Χ	Χ	Х	Χ	Χ	Χ
460-202537-1; 32932	MP 19-2	2/7/2020	460-202537-5; 329320007	GW		Χ	Χ	Χ	X	Х	Х
460-202537-1; 32932	MW 22D	2/7/2020	460-202537-3; 329320004	GW		Χ	Χ	Χ	Χ	Х	Χ
460-202537-1; 32932	RBGW_020720	2/7/2020	460-202537-2; 329320008	WQ	Rinsate Blank	Χ	Χ	Χ	Χ	Χ	Χ
460-203165-1; 32998	FDGW_021420	2/14/2020	460-203165-3; 329980005	GW	Field Dup	Χ	Χ	Χ	Χ	Χ	Χ
460-203165-1; 32998	MP 16-2	2/14/2020	460-203165-1; 329980001	GW	MS/MSD	Χ	X	Χ	Χ	Χ	Χ
460-203165-1; 32998	MP 19-1	2/14/2020	460-203165-4; 329980006	GW		Χ	Χ	Χ	Χ	Χ	Χ

### TABLE B-1 Enhanced Co-Metabolic Pilot Test Report - Carlstadt OU-3 Sample Collection and Analysis Summary 216 Paterson Plank NPL Site Carlstadt, New Jersey

							Ana	lysis/F	Parame	ters	
		Collection			QÇ	,4 dioxane by Method OM02.4 SVOC SIM	Sulfate/Nitrate by EPA 300.0	OC by SM 5310B	mmonia/Phosphate y SM 4500-NH3/P	n by ISM02.4 ICP-	Methane and Propane by AM20GAX
SDG	Field Identification	Date	Lab Identification	Matrix	Samples	1,4 SO	Su 30	22	An	lron AES	Me by
460-203165-1; 32998	MP 19-2	2/14/2020	460-203165-5; 329980007	GW		Χ	Х	Χ	Х	Х	Χ
460-203165-1; 32998	MW 22D	2/14/2020	460-203165-2; 329980004	GW		Х	Χ	Х	Х	Х	Х
460-203165-1; 32998	RBGW_021420	2/14/2020	460-203165-6; 329980008	WQ	Rinsate Blank	Χ	Х	Χ	Х	Х	Х
460-203523-1; 33049	FDGW_022120	2/21/2020	460-203523-3; 330490003	GW	Field Dup	Х	Χ	Х	Х	Х	Х
460-203523-1; 33049	MP 16-2	2/21/2020	460-203523-1; 330490001	GW	MS/MSD	Χ	Χ	Х	Х	Х	X
460-203523-1; 33049	MP 19-1	2/21/2020	460-203523-4; 330490004	GW		Х	Χ	Х	Х	Х	Χ
460-203523-1; 33049	MP 19-2	2/21/2020	460-203523-5; 330490005	GW		Χ	Х	Χ	Х	Х	Х
460-203523-1; 33049	MW 22D	2/21/2020	460-203523-2; 330490002	GW		Χ	Χ	Χ	Х	Х	Χ
460-203523-1; 33049	RBGW_022120	2/21/2020	460-203523-6; 330490006	WQ	Rinsate Blank	Х	X	X	Х	Х	X

#### Notes:

All analyses performed by TestAmerica and Pace Analytical.

#### Abbreviations:

Field Dup - Field Duplicate

ECMB - Enhanced Co-Metabolic Bioremediation

GW - Groundwater

MS/MSD - Matrix Spike / Matrix Spike Duplicate

OU - Operable Unit

QC - Quality Control

RB - Rinsate Blank

SDG - Sample Delivery Group

TB - Trip Blank

TOC - Total Organic Carbon

VOCs - Volatile Organic Compounds

WQ - Water Quality

# TABLE B-2 Enhanced Co-Metabolic Pilot Test Report - Carlstadt OU-3 Qualifier Summary Table 216 Paterson Plank NPL Site Carlstadt, New Jersey

SDG	Sample Name	Constituent	New Result	New RL	New MDL	Qualifier	Reason
32017	MP 16-2	Propane	0.1	0.1	-	J	Rinsate blank contamination below the RL
32124	MP 16-2	Methane	-	-	-	J+	MS/MSD recoveries above QC criteria
32124	MP 22-D	Methane	-	-	-	J+	MS/MSD recoveries above QC criteria
32124	MP 19-2	Methane	-	-	-	J+	MS/MSD recoveries above QC criteria
32124	MP 12-1	Methane	-	-	-	J+	MS/MSD recoveries above QC criteria
32124	FDGW_111319	Methane	-	-	-	J+	MS/MSD recoveries above QC criteria
32201	MW-22D	Propane	-	-	-	J	Field duplicate and parent sample RPD outside of QC criteria
32201	FDGW_111919	Propane	-	-	-	J	Field duplicate and parent sample RPD outside of QC criteria
32201	MW-22D	Methane	-	-	-	J	Field duplicate and parent sample RPD outside of QC criteria
32444	MP 16-2	Methane	-	-	-	J+	MS/MSD recovery above QC criteria
32444	MP 22-D	Methane	-	-	-	J+	MS/MSD recovery above QC criteria
32444	FDGW_121319	Methane	-	-	-	J+	MS/MSD recovery above QC criteria
32444	MP 19-1	Methane	-	-	-	J+	MS/MSD recovery above QC criteria
32444	MP 19-2	Methane	-	-	-	J+	MS/MSD recovery above QC criteria
32867	MP 16-2	Methane	-	-	-	J+	MS/MSD recoveries above QC criteria
32867	MP 19-1	Methane	-	-	-	J+	MS/MSD recoveries above QC criteria
32867	MP 19-2	Methane	-	-	-	J+	MS/MSD recoveries above QC criteria
32867	MW-22D	Methane	-	-	-	J+	MS/MSD recoveries above QC criteria
32867	FDGW_013120	Methane	-	-	-	J+	MS/MSD recoveries above QC criteria
460-195645	MP 16-2	Nitrate as N	-	-	-	R	MS/MSD recoveries and RPD outside of QC criteria.
460-195645	MP 16-2	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-195645	MP 19-1	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-195645	MP 16-2	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-195645	MP 19-2	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-195645	MP 22-D	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-195645	FDGW_110419	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-195645	MP 19-2	Nitrate as N	-	-	-	J-	MS/MSD recoveries below QC criteria
460-195645	MP 19-1	Nitrate as N	-	-	-	UJ	MS/MSD recoveries below QC criteria
460-195645	MP 16-2	Nitrate as N	-	-	-	UJ	MS/MSD recoveries below QC criteria
460-195645	MP 22-D	Nitrate as N	-	-	-	UJ	MS/MSD recoveries below QC criteria
460-195645	FDGW_110419	Nitrate as N	-	-	-	UJ	MS/MSD recoveries below QC criteria
460-196449	MP 19-2	Nitrate as N	-	-	-	J+	MS/MSD recoveries above QC criteria
460-196449	MP 19-1	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-196449	MP 16-2	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-196449	MP 19-2	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-196449	MP 22-D	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-196449	FDGW_111319	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-196449	MP 19-1	Phosphorus as P	-	-	-	J	Contamination in rinsate blank above the RL
460-196449	MP 16-2	Phosphorus as P	-	-	-	J	Contamination in rinsate blank above the RL
460-196449	MP 19-2	Phosphorus as P	-	-	-	J	Contamination in rinsate blank above the RL

# TABLE B-2 Enhanced Co-Metabolic Pilot Test Report - Carlstadt OU-3 Qualifier Summary Table 216 Paterson Plank NPL Site Carlstadt, New Jersey

SDG	Sample Name	Constituent	New Result	New RL	New MDL	Qualifier	Reason
460-196449	MP 22-D	Phosphorus as P	-	-	-	J	Contamination in rinsate blank above the RL
460-196449	MP 22-D	1,4 dioxane	-	-	-	J	FD RPD outside of QC criteria
460-196449	FDGW_111319	1,4 dioxane	-	-	-	J	FD RPD outside of QC criteria
460-196449	FDGW_111319	Phosphorus as P	-	-	-	J	Contamination in rinsate blank above the RL
460-196929	MP 19-2	Nitrate as N	-	-	-	J-	MS/MSD recoveries and RPD outside of QC criteria.
460-196929	MP 16-2	Nitrate as N	-	-	-	R	MS/MSD recoveries and RPD outside of QC criteria.
460-196929	MP 19-1	Nitrate as N	-	-	-	UJ	MS/MSD recoveries and RPD outside of QC criteria.
460-196929	MW-22D	Nitrate as N	-	-	-	UJ	MS/MSD recoveries and RPD outside of QC criteria.
460-196929	FDGW_121819	Nitrate as N	-	-	-	UJ	MS/MSD recoveries and RPD outside of QC criteria.
460-196929	MP 16-2	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-196929	MP 19-1	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-196929	MP 19-2	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-196929	MW-22D	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-196929	FDGW_121819	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-196929	MP 16-2	Phosphorus as P	-	-	-	J	Contamination in rinsate blank above the RL
460-196929	MP 19-1	Phosphorus as P	-	-	-	J	Contamination in rinsate blank above the RL
460-196929	MP 19-2	Phosphorus as P	-	-	-	J	Contamination in rinsate blank above the RL
460-196929	MW-22D	Phosphorus as P	-	-	-	J	Contamination in rinsate blank above the RL
460-196929	FDGW_121819	Phosphorus as P	-	-	-	J	Contamination in rinsate blank above the RL
460-197598	MP 19-2	Nitrate as N	-	-	-	J+	MS/MSD recoveries above QC criteria
460-197598	MP 16-2	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-197598	MP 19-1	Sulfate	-	-	-	J	MS/MSD recoveries below QC criteria
460-197598	MP 19-2	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-197598	MW-22D	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-197598	FDGW_112619	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-197598	MP 16-2	Phosphorus as P	-	-	-	J	Contamination in rinsate blank above the RL
460-197598	MP 19-1	Phosphorus as P	-	-	-	J	Contamination in rinsate blank above the RL
460-197598	MP 19-2	Phosphorus as P	-	-	-	J	Contamination in rinsate blank above the RL
460-197598	MW-22D	Phosphorus as P	-	-	-	J	Contamination in rinsate blank above the RL
460-197598	FDGW_112619	Phosphorus as P	-	-	-	J	Contamination in rinsate blank above the RL
460-197598	MP 16-2	Iron	-	-	-	J	MS/MSD recoveries outside QC criteria
460-197598	MP 19-1	Iron	-	-	-	٦	MS/MSD recoveries outside QC criteria
460-197598	MP 19-2	Iron	-	-	-	J	MS/MSD recoveries outside QC criteria
460-197598	MW-22D	Iron	-	-	-	J	MS/MSD recoveries outside QC criteria
460-197598	FDGW_112619	Iron	-	-	-	J	MS/MSD recoveries outside QC criteria
460-198259	MP 19-2	Phosphorus as P	0.03	0.03	0.03	UJ	Contamination in the rinsate blank between RL and MDL. MS/MSD recoveries below QC criteria
460-198259	MP 19-1	Phosphorus as P	0.32	0.32	0.32	UJ	Contamination in the rinsate blank between RL and MDL. MS/MSD recoveries below QC criteria
460-198259	MP 19-2	Nitrate as N	- 1	-	-	J+	MS/MSD recoveries above QC criteria

# TABLE B-2 Enhanced Co-Metabolic Pilot Test Report - Carlstadt OU-3 Qualifier Summary Table 216 Paterson Plank NPL Site Carlstadt, New Jersey

SDG	Sample Name	Constituent	New Result	New RL	New MDL	Qualifier	Reason
460-198259	MP 16-2	Phosphorus as P	-	-	-	J-	MS/MSD recoveries below QC criteria
460-198259	MP 22-D	Phosphorus as P	-	-	-	J-	MS/MSD recoveries below QC criteria
460-198259	FDGW_121819	Phosphorus as P	-	-	-	J-	MS/MSD recoveries below QC criteria
460-198259	MP 19-1	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-198259	MP 16-2	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-198259	MP 19-2	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-198259	MP 22-D	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-198259	FDGW_121819	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-198835	MP 19-1	Phosphorus as P	-	-	-	J+	MS/MSD recoveries above QC criteria. Contamination in rinsate blank above RL
460-198835	MP 16-2	Phosphorus as P	-	-	-	J+	MS/MSD recoveries above QC criteria. Contamination in rinsate blank above RL
460-198835	MP 22-D	Phosphorus as P	-	-	-	J+	MS/MSD recoveries above QC criteria. Contamination in rinsate blank above RL
460-198835	FDGW_121319	Phosphorus as P	-	-	-	J+	MS/MSD recoveries above QC criteria. Contamination in rinsate blank above RL
460-198835	MP 19-1	Sulfate	-	_	-	J-	MS/MSD recoveries below QC criteria
460-198835	MP 16-2	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-198835	MP 19-2	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-198835	MP 22-D	Sulfate	-	_	-	J-	MS/MSD recoveries below QC criteria
460-198835	FDGW_121319	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-198835	MP 19-2	Nitrate as N	-	-	-	J-	MS/MSD recoveries below QC criteria
460-198835	MP 19-1	Nitrate as N	_	-	-	UJ	MS/MSD recoveries below QC criteria
460-198835	MP 16-2	Nitrate as N	-	-	-	UJ	MS/MSD recoveries below QC criteria
460-198835	MP 22-D	Nitrate as N	-	-	-	UJ	MS/MSD recoveries below QC criteria
460-198835	FDGW_121319	Nitrate as N	-	-	-	UJ	MS/MSD recoveries below QC criteria
460-199335	MP 16-2	Nitrate as N	-	-	-	J	MS/MSD recoveries and RPD outside of QC criteria.
460-199335	MP 19-2	Nitrate as N	-	-	-	J	MS/MSD recoveries and RPD outside of QC criteria.
460-199335	FDGW_121819	Nitrate as N	-	-	-	UJ	MS/MSD recoveries and RPD outside of QC criteria.
460-199335	MP 19-1	Nitrate as N	-	-	-	UJ	MS/MSD recoveries and RPD outside of QC criteria.
460-199335	MW-22D	Nitrate as N	-	-	-	UJ	MS/MSD recoveries and RPD outside of QC criteria.
460-199335	MP 16-2	Phosphorus as P	0.99	0.99	0.99	U	Contamination in the rinsate blank
460-199335	MP 19-1	Phosphorus as P	0.99	0.99	0.99	U	Contamination in the rinsate blank
460-199335	MP 19-2	Phosphorus as P	0.99	0.99	0.99	U	Contamination in the rinsate blank
460-199335	FDGW_121819	Phosphorus as P	0.99	0.99	0.99	U	Contamination in the rinsate blank
460-199335	MW-22D	Phosphorus as P	0.99	0.99	0.99	U	Contamination in the rinsate blank
460-199335	MP 19-1	1,4 dioxane	-	-	-	J	Sample extracted outside of holding time.
460-199335	FDGW_121819	Iron	-	-	-	J	FD RPD outside of QC criteria
460-199335	MW-22D	Iron	-	-	-	J	FD RPD outside of QC criteria
460-199335	FDGW_121819	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-199335	MP 16-2	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-199335	MP 19-1	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-199335	MP 19-2	Sulfate	-	-	-	ر-	MS/MSD recoveries below QC criteria
460-199335	MW-22D	Sulfate	-	-	-	J	MS/MSD recoveries below QC criteria
460-200042	MP 16-2	1,4 dioxane	-	-	-	J	FD RPD outside of QC criteria

## TABLE B-2 Enhanced Co-Metabolic Pilot Test Report - Carlstadt OU-3 Qualifier Summary Table 216 Paterson Plank NPL Site Carlstadt, New Jersey

SDG	Sample Name	Constituent	New Result	New RL	New MDL	Qualifier	Reason
460-200042	FDGW_010320	1,4 dioxane	-	-	-	J	FD RPD outside of QC criteria
460-200042	MP 16-2	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-200042	MP 19-1	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-200042	MP 19-2	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-200042	MW-22D	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-200042	FDGW_010320	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-200042	MP 16-2	Nitrate as N	-	-	-	UJ	Sample analyzed outside of hold time. MS/MSD recoveries outside of QC criteria.
460-200042	MP 19-1	Nitrate as N	-	-	-	UJ	Sample analyzed outside of hold time. MS/MSD recoveries outside of QC criteria.
460-200042	MP 19-2	Nitrate as N	-	-	-	UJ	Sample analyzed outside of hold time. MS/MSD recoveries outside of QC criteria.
460-200042	MW-22D	Nitrate as N	-	-	-	UJ	Sample analyzed outside of hold time. MS/MSD recoveries outside of QC criteria.
460-200042	FDGW_010320	Nitrate as N	-	-	-	UJ	Sample analyzed outside of hold time. MS/MSD recoveries outside of QC criteria.
460-200532	MP 19-2	Phosphorus as P	0.03	0.03	0.03	UJ	Contamination in the rinsate blank. MS/MSD recoveries below QC criteria.
460-200532	MP 16-2	Phosphorus as P	-	0.45	0.45	UJ	Contamination in the rinsate blank. MS/MSD recoveries below QC criteria.
460-200532	MP 19-1	Phosphorus as P	-	0.21	0.21	UJ	Contamination in the rinsate blank. MS/MSD recoveries below QC criteria.
460-200532	MW-22D	Phosphorus as P	-	0.47	0.47	UJ	Contamination in the rinsate blank. MS/MSD recoveries below QC criteria.
460-200532	FDGW_011020	Phosphorus as P	-	0.47	0.47	UJ	Contamination in the rinsate blank. MS/MSD recoveries below QC criteria.
460-200532	MP 16-2	Nitrate as N	-	-	-	UJ	MS/MSD recoveries above QC criteria
460-200532	MP 19-1	Nitrate as N	-	-	-	UJ	MS/MSD recoveries above QC criteria
460-200532	MP 19-2	Nitrate as N	-	-	-	UJ	MS/MSD recoveries above QC criteria
460-200532	MW-22D	Nitrate as N	-	-	-	UJ	MS/MSD recoveries above QC criteria
460-200532	FDGW_011020	Nitrate as N	-	-	-	UJ	MS/MSD recoveries above QC criteria
460-200532	MP 19-1	Ammonia	0.45	0.45	0.45	U	Contamination in the rinsate blank
460-200532	MP 19-2	Ammonia	0.45	0.45	0.45	U	Contamination in the rinsate blank
460-200532	MP 16-2	Ammonia	-	2.4	2.4	U	Contamination in the rinsate blank
460-200532	MW-22D	Ammonia	-	2.2	2.2	U	Contamination in the rinsate blank
460-200532	MW-22D	Iron	-	-	-	J	FD RPD outside of QC criteria
460-200532	FDGW_011020	Iron	-	-	-	J	FD RPD outside of QC criteria
460-200532	FDGW_011020	Ammonia	-	2.1	2.1	U	Contamination in the rinsate blank
460-201031	MP 19-1	Phosphorus as P	0.21	0.21	0.21	UJ	Contamination in rinse blank. MS/MSD recoveries below QC criteria.
460-201031	FDGW_011720	Phosphorus as P	0.28	0.28	0.28	UJ	Contamination in rinse blank. MS/MSD recoveries below QC criteria.
460-201031	MP 19-1	Ammonia	0.1	-	0.1	J	Contamination in rinsate blank
460-201031	MW-22D	Phosphorus as P	0.29	0.29	0.29	UJ	Contamination in rinse blank. MS/MSD recoveries below QC criteria.
460-201031	MP 19-2	Ammonia	0.14	0.14	0.14	U	Contamination in rinsate blank
460-201031	MP 16-2	Nitrate as N	-	-	-	R	MS/MSD recoveries and RPD outside of QC criteria.
460-201031	FDGW_011720	Nitrate as N	-	-	-	UJ	MS/MSD recoveries and RPD outside of QC criteria.
460-201031	MP 19-1	Nitrate as N	-	-	-	UJ	MS/MSD recoveries and RPD outside of QC criteria.
460-201031	MP 19-2	Nitrate as N	-	-	-	UJ	MS/MSD recoveries and RPD outside of QC criteria.
460-201031	MW-22D	Nitrate as N	-	-	-	UJ	MS/MSD recoveries and RPD outside of QC criteria.
460-201031	FDGW_011720	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-201031	MP 16-2	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-201031	MP 19-1	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria

# TABLE B-2 Enhanced Co-Metabolic Pilot Test Report - Carlstadt OU-3 Qualifier Summary Table 216 Paterson Plank NPL Site Carlstadt, New Jersey

SDG	Sample Name	Constituent	New Result	New RL	New MDL	Qualifier	Reason
460-201031	MP 19-2	Sulfate	_	-	-	J-	MS/MSD recoveries below QC criteria
460-201031	MW-22D	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-201031	MP 19-2	Phosphorus as P	-	-	-	UJ	MS/MSD recoveries below QC criteria
460-201031	MP 16-2	Phosphorus as P	-	-	-	J-	MS/MSD recoveries below QC criteria.
460-201582-1	MP 19-1	Phosphorus as P	0.25	0.25	0.25	UJ	Contamination in rinse blank. MS/MSD recoveries below QC criteria.
460-201582-1	MP 19-2	Phosphorus as P	0.25	0.25	0.25	UJ	Contamination in rinse blank. MS/MSD recoveries below QC criteria.
460-201582-1	MW-22D	Phosphorus as P	0.25	0.25	0.25	UJ	Contamination in rinse blank. MS/MSD recoveries below QC criteria.
460-201582-1	FDGW_011720	Phosphorus as P	0.25	0.25	0.25	UJ	Contamination in rinse blank. MS/MSD recoveries below QC criteria.
460-201582-1	MP 16-2	Phosphorus as P	0.51	0.51	0.51	UJ	Contamination in rinse blank. MS/MSD recoveries below QC criteria.
460-201582-1	MP 19-2	1,4 dioxane	-	-	-	J+	Surrogate recovery above QC criteria
460-201582-1	MP 16-2	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-201582-1	MP 19-1	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-201582-1	MP 19-2	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-201582-1	MW-22D	Sulfate	_	-	-	J-	MS/MSD recoveries below QC criteria
460-201582-1	FDGW_011720	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-202083	MP 19-1	Phosphorus as P	0.19	0.19	0.19	UJ	Contamination in rinse blank. MS/MSD recoveries below QC criteria.
460-202083	MP 16-2	Phosphorus as P	_	0.41	0.41	UJ	Contamination in rinse blank. MS/MSD recoveries below QC criteria.
460-202083	MW-22D	Phosphorus as P	_	0.48	0.48	UJ	Contamination in rinse blank. MS/MSD recoveries below QC criteria.
460-202083	FDGW_013120	Phosphorus as P	-	0.48	0.48	UJ	Contamination in rinse blank. MS/MSD recoveries below QC criteria.
460-202083	MP 16-2	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-202083	MP 19-1	Sulfate	_	-	-	J-	MS/MSD recoveries below QC criteria
460-202083	MP 19-2	Sulfate	_	-	-	J-	MS/MSD recoveries below QC criteria
460-202083	MW-22D	Sulfate	_	-	-	J-	MS/MSD recoveries below QC criteria
460-202537	MW-22D	Phosphorus as P	_	-	-	J	FD RPD outside of QC criteria
460-202537	FDGW_020720	Phosphorus as P	_	-	-	J	FD RPD outside of QC criteria
460-202537	MP 16-2	Sulfate	_	-	-	J-	MS/MSD recoveries below QC criteria
460-202537	MP 19-1	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-202537	MP 19-2	Sulfate	_	-	-	J-	MS/MSD recoveries below QC criteria
460-202537	MW-22D	Sulfate	_	-	-	J-	MS/MSD recoveries below QC criteria
460-202537	FDGW_020720	Sulfate	_	-	-	J-	MS/MSD recoveries below QC criteria
460-203165	MP 16-2	Ammonia	_	-	-	J+	MS/MSD recoveries above QC criteria
460-203165	MP 19-1	Ammonia	_	-	-	J+	MS/MSD recoveries above QC criteria
460-203165	MW-22D	Ammonia	_	-	-	J+	MS/MSD recoveries above QC criteria
460-203165	FDGW_021420	Ammonia	_	-	-	J+	MS/MSD recoveries above QC criteria
460-203165	MW-22D	Phosphorus as P	_	-	-	J	FD RPD outside of QC criteria
460-203165	FDGW_021420	Phosphorus as P	-	-	-	J	FD RPD outside of QC criteria
460-203165	MP 16-2	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-203165	MP 19-1	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-203165	MP 19-2	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-203165	MW-22D	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-203165	FDGW_021420	Sulfate	_	-	-	J-	MS/MSD recoveries below QC criteria

### TABLE B-2 Enhanced Co-Metabolic Pilot Test Report - Carlstadt OU-3 Qualifier Summary Table 216 Paterson Plank NPL Site Carlstadt, New Jersey

SDG	Sample Name	Constituent	New Result	New RL	New MDL	Qualifier	Reason
460-203165	MP 16-2	Iron	-	-	-	J-	MS/MSD recoveries below QC criteria
460-203165	MP 19-1	Iron	-	-	-	J-	MS/MSD recoveries below QC criteria
460-203165	MP 19-2	Iron	-	-	-	J-	MS/MSD recoveries below QC criteria
460-203165	MW-22D	Iron	-	-	-	J-	MS/MSD recoveries below QC criteria
460-203165	FDGW_021420	Iron	-	-	-	J-	MS/MSD recoveries below QC criteria
460-203523	MP 19-2	Nitrate as N	-	-	-	J-	MS/MSD did not recover (i.e., 0% Recovery)
460-203523	MP 16-2	Nitrate as N	-	-	-	R	MS/MSD did not recover (i.e., 0% Recovery)
460-203523	MP 19-1	Nitrate as N	-	-	-	UJ	MS/MSD did not recover (i.e., 0% Recovery)
460-203523	MW-22D	Nitrate as N	-	-	-	UJ	MS/MSD did not recover (i.e., 0% Recovery)
460-203523	FDGW_022120	Nitrate as N	-	-	-	UJ	MS/MSD did not recover (i.e., 0% Recovery)
460-203523	MW-22D	Phosphorus as P	-	-	-	J	FD RPD outside of QC criteria
460-203523	FDGW_022120	Phosphorus as P	-	-	-	J	FD RPD outside of QC criteria
460-203523	MP 16-2	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-203523	MP 19-1	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-203523	MP 19-2	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-203523	MW-22D	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
460-203523	FDGW_022120	Sulfate	-	-	-	J-	MS/MSD recoveries below QC criteria
							Laboratory applied U-qualifiers indicating non-detect results and J-qualifiers
All SDGs	All samples	All results	-	-	-	-	indicating results below the reporting limit are retained unless other qualifications
							are indicated in this table. All other laboratory qualifiers are removed.

#### Abbreviations:

CCV - Continuing Calibration Verification

CCVC - Continuing Calibration Verification - Closing

DL - Dilution

ECMB - Enhanced Co-Metabolic Bioremediation

FD - Field Duplicate

ICV - Initial Calibration Verification

MDL - Method Detection Limit

MS/MSD - Matrix Spike / Matrix Spike Duplicate

OU - Operable Unit

QC - Quality Control

RL - Reporting Limit

RPD - Relative Percent Difference

RRF - Relative Response Factor

SDG - Sample Delivery Group

VOC - Volatile Organic Compound

#### **Qualifiers:**

- J: Estimated Result
- J-: Estimated result; biased low
- J+: Estimated result, biased high
- R: Result Rejected
- U: Non-Detect Result
- UJ: Estimated, Non-Detect Result

### Table B-3 ECMB Pilot Test Baseline Validated Analytical Results - October 2019 Carlstadt, New Jersey

	mple ID				MP19-1			MP19-2			MW-22D			MW-22D 10/15/2019			
Sample Date N=Normal, FD=Field Duplicate						10/18/2019 N			10/18/2019 N			10/15/2019 N			10/15/2019 FD		
Parameter				Result Qual RDL			Result Qual RDL						Result	Result Qual RDL			
Volatile Organic Compounds																	
1,1,1-Trichloroethane	ug/L		U	0.5	0.39	J	0.5	0.15	J	0.5		U	0.5		U	0.5	
1,1,2,2-Tetrachloroethane	ug/L ug/L		R	0.5		U	0.5		U	0.5		U	0.5		U	0.5	
1,1,2-Trichloroethane		3.4	U J-	0.5	0.37	U J	0.5	0.19	U J	0.5 0.5	0.5	U	0.5	0.36	U J	0.5	
1,1-Dichloroethane 1,1-Dichloroethene		3.4	U U	0.5	0.37	U	0.5	0.19	U	0.5	0.5	U	0.5	0.36	U	0.5	
1,2,3-Trichlorobenzene			R	0.5		U	0.5		Ü	0.5		Ü	0.5		U	0.5	
1,2,4-Trichlorobenzene			U	0.5		Ū	0.5		Ü	0.5		Ū	0.5		Ū	0.5	
1,2-Dibromo-3-chloropropane	ug/L		R	0.5		U	0.5		U	0.5		J	0.5		כ	0.5	
1,2-Dibromoethane	ug/L		U	0.5		U	0.5		U	0.5		U	0.5		U	0.5	
1,2-Dichlorobenzene	ug/L		U	0.5	0.07	J	0.5		U	0.5	0.17	J	0.5	0.11	J	0.5	
1,2-Dichloroethane	ug/L		U	0.5	1.1	U	0.5 0.5		U	0.5 0.5		U	0.5		U	0.5	
1,2-Dichloropropane 1,3-Dichlorobenzene	ug/L ug/L		U	0.5		U	0.5		U	0.5		U	0.5		U	0.5	
1,4-Dichlorobenzene	ug/L		U	0.5		U	0.5		U	0.5		U	0.5		IJ	0.5	
2-Butanone	ug/L	3.5	J	5		U	5		Ü	5		Ü	5		U	5	
2-Hexanone	ug/L		U	5		U	5		U	5		Ū	5		U	5	
4-Methyl-2-pentanone	ug/L		U	5		U	5		U	5		U	5		U	5	
Acetone	ug/L	24		5		U	9.5		U	5.9		U	13		U	6.7	
Benzene	ug/L	0.65	J-	0.5	0.08	J	0.5	<u> </u>	U	0.5		U	0.5		U	0.5	
Bromochloromethane Bromodichloromethane	ug/L		R U	0.5		U	0.5 0.5	1	U	0.5 0.5		U	0.5		U	0.5	
Bromoform	ug/L ug/L		R	0.5		U	0.5	-	U	0.5		U	0.5		U	0.5	
Bromomethane	ug/L		U	0.5		Ü	0.5		Ü	0.5		Ü	0.5		U	0.5	
Carbon Disulfide	ug/L		U	0.5	0.18	J	0.5		U	0.5		U	0.5		U	0.5	
Carbon Tetrachloride	ug/L		U	0.5		U	0.5		U	0.5		J	0.5		כ	0.5	
Chlorobenzene	ug/L		U	0.5	0.08	J	0.5		U	0.5		U	0.5		U	0.5	
Chloroethane	ug/L		U	0.5		U	0.5		U	0.5		U	0.5		U	0.5	
Chloroform Chloromethane	ug/L	4.2	J- U	0.5	0.51 0.13		0.5 0.5	0.17 0.11	J	0.5 0.5		U	0.5		U	0.5	
cis-1,2-Dichloroethene	ug/L ug/L		U	0.5	3.1	J	0.5	0.11	U	0.5		U	0.5		U	0.5	
cis-1,3-Dichloropropene	ug/L		U	0.5	3.1	U	0.5		Ü	0.5		Ü	0.5		U	0.5	
Cyclohexane	ug/L		U	0.5		U	0.5		U	0.5		U	0.5		U	0.5	
Dibromochloromethane	ug/L		R	0.5		U	0.5		U	0.5		U	0.5		U	0.5	
Dichlorodifluoromethane	ug/L		U	0.5		U	0.5		U	0.5		U	0.5		U	0.5	
Ethylbenzene	ug/L		U	0.5		U	0.5		U	0.5		U	0.5		U	0.5	
Freon 113 Isopropylbenzene	ug/L ug/L		U	0.5		U	0.5 0.5		U	0.5 0.5		U	0.5		U	0.5	
m,p-Xylenes	ug/L		U	0.5	0.16	J	0.5		Ü	0.5	0.2	J	0.5	0.11	J	0.5	
Methyl Acetate	ug/L		U	0.5	0.10	Ŭ	0.5		Ü	0.5	0.2	Ü	0.5	0	Ū	0.5	
Methyl Cyclohexane	ug/L		U	0.5		U	0.5		U	0.5		U	0.5		J	0.5	
Methyl tert-Butyl Ether	ug/L		U	0.5		U	0.5		U	0.5		U	0.5		U	0.5	
Methylene Chloride	ug/L		U	0.5		U	0.92		U	0.5	0.00	U	0.5		U	0.5	
o-Xylene Styrene	ug/L ug/L		U	0.5		U	0.5 0.5	1	U	0.5 0.5	0.08	J	0.5		U	0.5	
Tetrachloroethene	ug/L ug/L		U	0.5		U	0.5	-	U	0.5		U	0.5		U	0.5	
Toluene	ug/L		U	0.5		U	0.96	1	Ü	0.5	2.3	J	0.5	1.2	J	0.5	
trans-1,2-Dichloroethene	ug/L		U	0.5		Ü	0.5	<u>L</u>	Ü	0.5		Ū	0.5		U	0.5	
trans-1,3-Dichloropropene	ug/L		U	0.5		U	0.5		U	0.5		U	0.5		J	0.5	
Trichloroethene	ug/L	0.82		0.5		U	0.53		U	0.85		U	0.5		U	0.5	
Trichlorofluoromethane	ug/L		U	0.5	1.2	U	0.5	1	U	0.5		U	0.5		U	0.5	
Vinyl Chloride Semivolatile Organic Compounds	ug/L		LU	0.5	1.2		0.5		LU	0.5		U	0.5		U	0.5	
1,4-Dioxane		2400		210	560	1	42	1000	1	84	730		80	630		41	
Dissolved Gases	ug/L													2.0			
Ethane	ug/L	NA			NA			3.1		0.1	NA			5.3		0.1	
Ethene	ug/L	NA			NA			1.6		0.1	NA			0.37		0.1	
Methane	ug/L ug/L	390		0.5	45	J	0.5	140		0.5	730	J	0.5	820		0.5	
Propane Wet Chemistry Parameters			U	0.1	0.31	J	0.1	NA			0.13	J	0.1	NA			
Ammonia	mg/L	2.6		0.1	0.1	Ι	0.1	0.27	Π	0.1	0.14		0.1	0.13		0.1	
Nitrate as N	mg/L	1.33		0.1	0.17		0.1	5.21	U	0.1	5.17	U	0.1	5.10	U	0.1	
Phosphorus	mg/L	0.44		0.03	0.61	J	0.06	0.59	J	0.06	0.057		0.03	0.049		0.03	
Sulfate	mg/L	391		30	NA			NA			233		12	221		60	
Total Organic Carbon	mg/L	8.4		1	3		1	3.3		1	2.8		1	2.8		1	
Total Metals	1.5.//	240		400	NΙΛ	1		NI A	1	I	6000		100	6600		400	
Iron Sodium	ug/L ug/L	216 NA		100	NA 290000	-	25000	NA 339000	1	25000	6830 NA		100	6690 NA		100	
Codium	ug/L	IAW		<u> </u>	230000		20000	003000	<u> </u>	20000	INA			INA			

### **Abbreviations**

ECMB - Enhanced Co-Metabolic

Bioremediation

ID - Identification

J - Estimated Result

J- - Estimated Result; Low Bias mg/L - Milligrams per Liter

NA - Not Analyzed

Qual - Interpreted Qualifier

R - Result Rejected

RDL - Reporting Detection Limit

U - Non-Detect Result

ug/L - Micrograms per Liter

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APPENDIX C

USEPA EDD (on CD)



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